

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DATE RECEIVED	
FILE NO.	
U.S.U.S.	
LAND OFFICE	
TRANSPORTER	OIL NATURAL GAS
OPERATOR	
REGISTRATION OFFICE	
Operator	

Alpha Twenty-One Production Company

Address

P.O. Box 1206, Jal, NM 88252

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☒	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous ownerTHIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Lea	1	Blinberry	State, Federal or Fee	Fee

Location

Unit Letter B : 660 Feet From The North Line and 1650 Feet From The East

Line of Section 17 Township 23-S Range 37-E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Company	P.O. Drawer 175, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas	P.O. Box 1492, El Paso, TX 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	B 17 23-S 37-E No

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☒ Same Res'v. ☐ Diff. Res'v. ☒		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5-27-81	9-18-81	7200'	6350'
Deviations (DF, R&B, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3327 G.L.	Blinberry	5510'	5510'
Perforations	Depth Casing Shoe		
5510, 5522, 5531, 5534, 5542, 5543, 5544, 5557, 5559, 5561, 5568, 5572, 5574, 5580, 5592, 5594, 5596, 5598, 5612, 5614, 5616, 5622, 5638, 5640, 5644, 5660, 5662, 5664, (28 Perfs)	7194'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	12-3/4"	30'	Redmix to Surface
12-1/4"	8-5/8"	1151.61'	550 sx Cl. C-Circulate
7-7/8"	5-1/2"	7194'	1st. 700 sx. Pozmix-Circ.
			2nd. 1600 sx HaliLite & 200sx Cl. C-Circulate

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

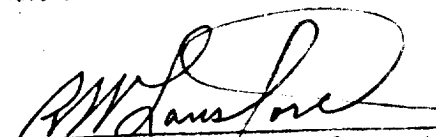
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5-10-82	5-22-82	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	Pump	20	48/64
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
142	22	120	125

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


R.W. Lansford (Signature)
Vice President/Energy Resources
(Title)

8-6-82

(Date)

OIL CONSERVATION DIVISION

APPROVED AUG 16 1982, 19

BY ORIGINAL SIGNED BY

JERRY SEXTON
DISTRICT SUPER.This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

RECEIVED

AUG 18 1992

ADJUTANT GENERAL'S OFFICE