REQUEST FOR ALLOWABLE AND LAND OFFICE IRANSPORTER OAS OPERATOR PROMATION OFFICE Lewis B. Burleson, Inc. Address P.O. Box 2479 Midland, TX 79702 Resencis) les filing (Check proper box) Now Well Recompletion OII Dry Gos Condensate If change of ownership Xive name and eddress of previous owner John Yuronka — 102 Petroleum Bldg, Midland, TX 7970 DESCRIPTION OF WELL AND LEASE Less Name Donna Federal 1 Jalmet Stole, Pederal or Fee Poundation Until Letter P 990 Feet From The South Line and 330 Feet From The Eds Line of Section 22 Township 24 Range 36 NMPM, Lea DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Colinghood Gos or Day Gos Address (Give address to which approved copy of it well produces oil or liquids, give location of tax's. If well produces oil or liquids, give location of completion of tax's. If well produces oil or liquids, give location of tax's. If this production is commingled with that from any other lesse or pool, give commingling order number: COMPLETION DATA Designate Type of Completion — (X) Doit Spudded Doit Completion — (X) TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING A TUBING STAR.			
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Gravity of C			
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Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Choke Size	. Concensoté		
Citate data	1.0		
ERTIFICATE OF COMPLIANCE			

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Dale)

Production Clerk

April 22, 1983

OIL CONSERVATION COMMISSION APR 25 1983

APPROVED OBICINAL SIGNED BY THE SEXTON . 19 BY_ DISTRICT I SUMMER VISUAR

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.