

(May 1963)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

(Other instructions on reverse side)

Budget number 0122

5. LEASE DESIGNATION AND SERIAL NO.

NM - 28052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

John Yuronka

3. ADDRESS OF OPERATOR

102 Petroleum Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)

At surface

990' FSL and 330' FEL of Sec. 22

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Donna Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesg. Langlie Mattix

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 22, T24S, R36E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3352' DF

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 7-7/8" hole to TD of 3800'. Reached TD at 7:45 a.m. on 6-27-81. Wellex ran Compensated Density Dual Spaced Neutron and Forxo-Guard logs. Ran 96 jts. - 3789' - of 5-1/2" J-55 (88 jts. 15.5# & 8 jts. 14#) S.T. & C. casing and set at 3800'. Cemented with 250 sxs. Class C Pozmix "A" 2% Gel with 9# of Salt and 400 sxs. Class C Econolite 3% Gel w/1/4# of Flocele. Did not circulate. Plug down at 12:15 p.m. on 6-28-81. Ran temperature survey 10 hours later and top of cement at 800'. Ran 1" Kobe tubing and hit top of cement at 809'. Pumped 200 sxs. of Neat cement, and then circulated 10 sxs. Job completed at noon on 6-29-81. Pulled 1" tubing. Tested csg. and cement w/1000# for 30 minutes after 18 hrs. & held O.K. Released rig.

ACCEPTED FOR RECORD

JUL - 7 1981

U.S. GEOLOGICAL SURVEY

BOSWELL NEW MEXICO

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE Authorized Agent

DATE July 1, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: