OIL WELL X WELL OTHER  2. NAME OF OPERATOR  John Yuronka  3. ADDRESS OF OPERATOR  102 Petroleum Building, Midland, Texas 79701  4. Location of Well (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface  990' FSL and 330' FEL of Sec. 22  15. ELEVATIONS (Show whether DF, RT, GR, etc.)  3352' DF  8. FARM OR LEASE NAME  Donna Federal  9. WELL NO.  10. FIELD AND FOOL, OR WILDCAT  10. FIELD AND FOOL, OR WILDCAT  SURVEY OR ARBA  Sec. 22, T24S, R36E  12. COUNTY OR PARISH 13. STATE  Lea N.M.	(May 1963) DEPAR	TMENT OF THE INTERI	(Other instruction on reverse side)	5. LEASE DESIGNATION		
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or telegrape or pulse back to a different reservoir.  (DE WILL WELL OTHER  2. ANALE OF ORTHITON  3. ADMILLAND OFTERS  4. ADMILLAND OFTERS  3. ADMILLAND OFTERS  3. ADMILLAND OFTERS  3. ADMILLAND OFTERS  3. ADMILLAND OFTERS  4. ADMILLAND OFTERS  3. ADMILLAND OFTERS  3. ADMILLAND OFTERS  4. ADMILLAND OFTERS  5. FREM TO THE MALE OFTERS  5. FR	GEOLOGICAL SURVEY					
UNLY NOT OFFICE THE WATER BUT-OFF  PARTY WATER BUT-	SUNDRY NO (Do not use this form for pro- Use "APPL	DTICES AND REPORTS Coposals to drill or to deepen or plug by JICATION FOR PERMIT—" for such pr	ON WELLS ack to a different reservoir. oposals.)	6. IF INDIAN, ALLOTTER	OR TRIBE NAME	
John Yuronka  3. Adoress or otreator  10.2 Petroleum Building, Middend, Texas 79701  4. Educations or yabu, (Report location clearly and in accordance with day State requirements.*  990' FSL and 330' FEL of Sec. 22  14. Fremity HG.  15. Heavisto of Notice, Report, or Other Data  Notice of interior of inte		OIL V GAS			7. UNIT AGREEMENT NAME	
A ROBERT OF CHARGES  1.0. Petroleum Building, Midland, Texas 79701  1.0. Feel and 330 'FEL of Sec. 22  1.0. Feel and 330 'FEL of Sec. 22  1.1. FRENIT NO.  1.2. BLEVATIONS (Show whether MF. N. C. etc.)  3.352 'DF  1.2. COLONYT OR FRENIEN 13. BLEVATIONS (Show whether MF. N. C. etc.)  3.352 'DF  1.3. PRENIT NO.  1.4. FRENIT NO.  1.5. BLEVATIONS (Show whether MF. N. C. etc.)  3.352 'DF  1.6. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF THE MOLETT MULTIPLE COMPLETE AND (Other)  1.5. FRENIT NO.  1.6. LANGE PLANT OF THE MOLETT MULTIPLE COMPLETE AND (Other)  1.6. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  2. Sec. 22, T.748, R.36E  1.2. COUNTY OR FRENIEN 13. BLEVE  1.3. N. M.  1.4. FRENIT NO.  1.5. BLEVATIONS OF INTERPRETOR TO:  1.6. WATER SHIPLOOFF  PRACTURE TREATMENT  2. AND AND AND AND THE PLANT OF			O see	8. FARM OR LEASE NAM	E	
3. ADDEED OF TORRATION 10.2 PETCH clum Building MidleH Texas 7970!  4. DOCKEDS OF WILL (REQUEST Ideation clearly sed in accordance wile sky State requirements)  Set and 230' FEL of Sec. 22  14. FERRITY NO.  15. METATRONS (Show whether Et, N. Ca. etc.)  3.352' DF  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Date  SOURCE OF INTERTION TO:  WATER SHUT-OFF  FRACTEER THAT MALE RANDON' SHOWN ADARDON'	John Yuronka				Donna Federal	
10. Petroleum Building, Midland, Texas 79701  1. Dockins or wite (Report location clearly and in accordance with all state requirements.*  990' FSL and 330' FEL of Sec. 22  11. PERMIT NO.  12. REFVATIONS (Show whether ET, RT. GL. cle.)  13. Sec. 22, T248, R36E  14. PERMIT NO.  15. REFVATIONS (Show whether ET, RT. GL. cle.)  3352' DF  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERNETION TO:  16. THERE SHUT-OFF  PRACTURE TRACT BRANT  SHOW OF SLARE  CHANGE PLANS  (Other)  17. DESCRIBE PROTORS TRACT SHOW Well allowed Scaling and Protors and Protors on Completion on Well Completion or Recompletion or Heredischeld derive well as directionally derive, give subscribe locations and measured and true vertical deption Report and Log form)  17. DESCRIBE PROTORS TRACT SHOW OF STATE COMPLETE STATE SHOW OF STATE SHOW O			128			
4. DOCATION OF WILL REPORT Section clearly and in accordance with any State requirements.  990' FSL and 330' FEL of Sec. 22  10. PRENIT NO.  11. BLUNYATIONS (Show whicher Br. Nr. G. etc.)  11. STATE LOSS (Show whicher Br. Nr. G. etc.)  12. COPATY OF PARTIEU 13. STATE  13. Check Appropriets Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  14. PRENIT WATER BULU-OFF  15. CHECK APPROPRIETE COMPLETE  16. Check Appropriets Box To Indicate Nature of Notice, Report, or Other Data  16. WATER SHUL-OFF  17. PRACTURE THATMON  17. PRACTURE THATMON  18. HOPEN TO BE ACRISED  18. ALPHANO PLANS  18. OTHER WALE  18. CHECK THATMON  18. ALPHANO PLANS  18. OTHER THATMON  18. ALPHANO PLANS  18. OTHER THATMON  18. ALPHANO PLANS  18. OTHER THATMON  18. DEPORTED TROUBLE OF THE WALE  18. OTHER THATMON  18. ALPHANO  18. OTHER THATMON  18. ALPHANO  18. OTHER APPORTMENT ARE THATMON  18. ALPHANO  18. OTHER THATMON  18. ALPHANO  18. OTHER APPORTMENT ARE THATMON  18. ALPHANO  18. OTHER THATMON  18. ALPHANO  18. ALPH	102 Petroleum Bui	lding, Midland, Ter	gas 79701	1		
990' FSL and 330' FEL of Sec. 22    Undest. Langlie Matti   11. SELIVATIONS (Show whether Br. Nr. GL. Sec.     3352' DF	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*			10. FIELD AND POOL, OR WILDCAT		
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16. HENTATIONS (Show whether DF, RT. CB. etc.)  17. OLOROTHO BOX TO Indicate Notice, Report, or Other Data  NOTICE OF INTERFITON TO:  TEBST WATER SHOT-OFF FRACTURE TREAT SHOOT OF ALTERIAL CASING MICHIPLE COMPLETED ARABONS* REPORT OF ALTERIAL CASING REPORT REAL SHOOT OF ALTERIAL CASING REPORT OF ALTERIAL CASING REPORT OF ALTERIAL CASING REPORT REAL SHOOTING OF ACTIVITIES COMPLETED OFFRATIONS. (Clearly acade all pertinent details, and give pertinent details, and give pertinent details and give extend depths get in markets and goods.  Drilled 7-7/8" hole to TD of 3800'. Reached TD at 7:45 a.m. on 6-27-81. Welex ran Compensated Density Dual Spaced Neutron and Forko-Guard logs. Ran 96 jts 3789' - of 5-1/2" J-55 (88 jts. 15.5# & 8 jts. 14#) S.T. & C. c. casing and set at 3800'. Cemented with 250 sxs. Class C Econolite 3% Gel with 9# of Salt and 400 sxs. Class C Econolite 3% Gel with 9# of Salt and 400 sxs. Class C Econolite 3% Gel with 9# of Salt and 400 sxs. Class C Econolite 3% Gel with 9# of Salt and 400 sxs. Class C Econolite 3% Gel with 9# of Salt and 400 sxs. Solve the subming and hit top of cement at 800'. Ran 1" Kobe tubing and hit top of cement at 800'. Ran 1" Kobe tubing and hit top of cement at 800'. Ran 1" Kobe tubing and hit top of cement at 800'. Ran 1" Kobe tubing and hit top of cement at 800'. Ran 1" Kobe tubing and hit top of cement at 800'. Ran 1" Kobe tubing and hit top of cement at 800'. Ran 1" Kobe tubing and hit top of cement at 800'. Ran 1" Kobe tubing and hit top of cement at 800'. Ran 1" Kobe tubing and hit top of cement at 800'. Ran 1" Kobe tubing and hit top of cement at 800'. Ran 1" Kobe tubing and top of cement at 800'. Ran 1" Kobe tubing and top of cement at 800'. Ran 1" Kobe tubing and tubing top of cement at 800'. Ran	990' FSL	and 330' FEL of Sec	c. 22	SURVEY OR ARMA	LK. AND	
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Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  **NOTICE OF INTENTION TO:  **TEST WATER SHUT-OFF**    PULL OR ALTER CASING   PLANS   PLANS   PLANS   PRACTURE TREATMENT   PRACTURE TREATMENT   ALTERING CASING   COMPLETED ALTERING CASING				-		
NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF PRACTURE TREAT  SHOOT OS ACIDEDE SHOOT OS ACID		3352 DF	· · · · · · · · · · · · · · · · · · ·	Lea	l N.M.	
TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIES SEPAR WELL (Other)  17. DESCRIBE PROPOSED DE COMPLETE DEPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent of this work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent of this work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent of this work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent of this work. If well is directionally drilled, give subsurface locations and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and give pertinent dates, including estimated date of starting any proposed to the work. If well is directionally drilled, give subsurface locations and give pertinent dates, including estimated date of starting any proposed and set at 3800 to case in the work. If well is directionally drilled, give subsurface locations and give pertinent dates, including estimated date fill markers and some setting any proposed and set at 3800 to case in the work. If well is directionally drilled, give subsurface locations and give pertinent dates, including estimated date in the locations of markers and some setting any proposed and set at 3800 to Reached TD at 7:45 a.m.  Drilled 7-7/8" hole to TD of 3800'. Reached TD at 7:45 a.m.  Acception for the subsurface locations and give pertinent dates, including estimated date of subsurface locations and give pertinent dates, including estimated date of subsurface locations and give pertinent dates, including estimated date of subsurface locations and give pertinent date	16. Check	Appropriate Box To Indicate N	ature of Notice, Rep <mark>ort, or C</mark>	Other Data		
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(Other)  (Ot	SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	T*	
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JUL - 7 1981  U.S. GEOLOGICAL SURVEY  18. I hereby cartly that the foregoing is true Children MEXICO  SIGNED The Authorized Agent DATE July 1, 1981  (This space for Federal or State office use)	on 6-27-81. and Forxo-Gu (88 jts. 15. Cemented wit Salt and 400 Did not circ temperature Ran 1" Kobe 200 sxs. of completed at and cement w	Welex ran Compensation of logs. Ran 96 (5.5% & 8 jts. 14%) Sinh 250 sxs. Class	ated Density Dual jts 3789' - of .T. & C. casing a Pozmix "A" 2% Ge olite 3% Gel w/1/a at 12:15 p.m. on ter and top of cer of cement at 809 nen circulated 10 Pulled 1" tubing	Spaced Neut: 5-1/2" J-55 nd set at 380 l with 9# of 4# of Flocelo 6-28-81. Rament at 800' l. Pumped sxs. Job . Tested care	ron 00'. e. n	
U.S. GEOLOGICAL SURVEY  18. I hereby certify that the foregoing it true content of MEXICO  SIGNED TO A CONTENT OF TITLE Authorized Agent DATE July 1, 1981  (This space for Federal or State office use)		ACCEPTED FOR RECORD		$\frac{1}{2} \left( \frac{1}{2} \right) \right) \right) \right) \right)}{1} \right) \right) \right)} \right) \right)} \right)} \right)} \right)} \right)} \right)} \right$		
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(This space for Federal or State office use)	18. I hereby certify that the foregoin	g 1 true chartenet VEW MEXICO				
	SIGNED ( ATT )	Unionto a - more Aut	thorized Agent	_ DATE July	1, 1981	
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