

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR ☐ Other ☐

2. NAME OF OPERATOR
Southland Royalty Company

3. ADDRESS OF OPERATOR
21 Desta Drive, Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FNL & 1968' FWL, Sec. 19, T-24-S, R-34-E
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 10-19-81 16. DATE T.D. REACHED 1-25-82 17. DATE COMPL. (Ready to prod.) Dry Hole 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3555' GR 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 15,120' 21. PLUG BACK T.D., MD & TVD 15,018' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY XX 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NA 25. WAS DIRECTIONAL SURVEY MADE Unknown

26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-CNL-GR, CBL-VDL-GR-CCL 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
30" conductor		40'			
20"	94#	588'	26"	1020 sxs C1 "H"	Circ
13 3/8"	68#	5202'	17 1/2"	4400 sx.	Circ.
9 5/8"	47#	12,400'	12 1/4"	560 sx.	Unknown

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
5 1/2"	12,101'	15,120'	1150		2 7/8"	14,642

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
13232-256'	14476-478'			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
13270-274'	14480-482'	CIBP			
13282-286' - CIBP	14484-490'	@			
13294-302' @	14492-503'	13,190'			
13320-328' 12060'	14720-732, 14756-763, 14766-786'	CIBP @ 14440'			
13334-342'					

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Dry Hole							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
MAR 7 1986

35. LIST OF ATTACHMENTS
Plat, Logs. CARLSBAD, NEV. MEXICO

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Cathy Hobbs TITLE Engineering Tech III DATE 3/3/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Strawn Morrow A-2 Morrow A-1	13,232 14,476 14,720	

RECEIVED
MAR 10 1986
O.C.P.
HUBBS OFFICE