

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

P. O. BOX 100
HOBBS, NEW MEXICO 88240

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
The Superior Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3901, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL, 1968' FWL, Sec. 19
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐

(other) Tested-Morrow zone

5. LEASE NAME
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Smith Federal

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 19, T24S, R34E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3555' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/3/82 Rig released
2/4/82
thru
2/6/82 Prepare to complete
2/7/82 RV Jarrel WL Svc.
2/8/82
thru
2/9/82 Clean loc., pits, etc.
2/10/82
thru
2/18/82 Misc works, prep to log.
2/19/82 Logged 15,018 to 11,235'

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. E. Tate TITLE Prod. Superintendent DATE 1/26/82

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY
CONDITIONS OF APPROVAL
FEB 14 1983
MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

RECEIVED
JAN 31 1983

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well si

Prep add pref 14,476-503', 14,720-786'.
(Morrow), treated, tested
Perf'd 14,406 - 478', 14,480'-482', 14,484'-490',
14,492-503' w/2 JSF, tested, set blanking plug
in R nipple @ 14,584' WL., treated w/KCI &
additives, recover load, perf'd 14,484-503',
14,476-14,482' w/2 JSF, treated, tested, rec loa
acidized, rec acid, tested
Prep to test stream.

REF: 1981 O - 347-166

circ, drl cmt, circ hole clean work to bottom
test equip.
Ppd 15% HCl & additives, swabbed, ppd fresh
water w/5% KCl & additives, swabbed, recovered
load wtr, flowed well, prep frac.
Frac'd w/gel, co2, Super Prop, tested, rec load
tested.
Ran Temp Svy, GR/CCL 14,851 - 14,700', tested,
flowing to pit, rec load.
Operation suspended.
Installed prod facilities.

Tested, swabbed
Spotted 50 sx class H cmt. 11,945-11,825'
reversed out.
Perf w/4JS @ 10,970', ppd KCl wtr.

Perf 11,900 - 11,902' w/4 JSPF.

O.C.D.
HOBBS OFFICE

2/20/82 thru 3/1/82
3/2/82 thru 3/3/82
3/4/82 thru 3/5/82
3/8/82 thru 3/9/82
3/10/8- thru 3/11/82
3/12/82 thru
3/15/82 thru 3/26/82
3/27/82 thru 4/15/82
4/16/82 thru 4/30/82
5/4/82 thru 5/5/82
thru
7/7/82 thru 7/8/82
7/18/82 thru 7/19/82
8/10/82 thru 8/11/82