

UNITED STATES N. H. OIL CONG. COMMISSION
DEPARTMENT OF THE INTERIOR P. O. BOX 1000
GEOLOGICAL SURVEY NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
The Superior Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3901, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL, 1968' FWL Sec 19

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Strawn completion attempt ☐

5. LEASE
NM 17241

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Smith Federal

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 19, T24S, R34E

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3555' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/24/82 RU Jarrell WL, set blanking plug in R nipple @ 14'020', load tbg,
thru tested, perf'd 13,232 - 254', 13,270 - 274', 13,282 - 286', 13,294 -
8/26/82 302', 13,320 - 328', 13,334 - 342', w/two 1/2" JSPF (total 108 holes).
8/27/82 Test equip, swabbed, load tbg w/BW & additives, Circ, test tbg,
thru swabbed, jetted, acidized w/5,000 gals acid & CO₂, flushed,
9/10/82 recovered load wtr, SI on 9/10/82 for pressure build up.
9/11/82 SI for BHP build up.
thru
9/18/82
9/19/82 Pulled BHP bombs @ 13,006'. RD Jarrell WL, suspended operations.
Well re-evaluate. WO Engineering Group for further attempts on
completion procedures.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED G. E. Tate TITLE Prod. Superintendent DATE 1/26/83

APPROVED BY _____ (This space for Federal or State office use)
(ORIG. SGD.) DAVID R. GLASS

APPROVED BY _____
CONDITIONS OF APPROVAL IF ANY: FEB 04 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

RECEIVED

JAN 31 1983

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO