

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

THE SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR

P.O. Box 4500 The Woodlands, Texas 77380

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

1980' FNL & 1968' FWL of

AT SURFACE: Sec. 19

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: Straight hole.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

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(other) Casing Report

5. LEASE

NM-17241

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Smith Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 19, T24S-R34E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3555 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-3-81 Gone in hole to recover drill collars. MD - 3985', MW - 10#

11-4-81- Drilling ahead. POH to run csg. MD - 5203', MW - 9.8#

11-9-81

11-10-81 Ran 135 jts.-K55-13-3/8"-68# LT&C csg. @ 5202'. Mixed & pumped out plug, w/full returns. WOC 3-1/2 hrs. Ran 200' of 1" in annulus. Cemented w/4410 sxs class "C".

11-11-81 Ran 200' 1" & cemented between 20" & 13-3/8" w/200 sxs neat cement. Circulated 18 sxs. MW 9.8#

11-12-81 Installed casing head & BOP's, tested to 1000#-OK. MW - 9.8#

11-13-81 Picked up BHA. Check DCS. MD - 5203' MW - 9.8#

11-14-81 Drilling. MD - 5405' MW - 8.4#

11-15-81 Drilling. Twisted off @ 5437. Fishing. Latched over fish (1 jt. Dp Fish) Came out of hole. Drilling ahead. MD - 5585' MW - 9.0#

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED G. Bannantine TITLE Reg. Group Mgr. DATE November 18, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

CC: USGS (o+5), HOBBS (1), RG \*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

11-16-81 Fishing. Pulled fish free. Inspecting BHA. MD - 5585' MW - 9#

11-17-81 Drilling. MD - 6081' MW - 9#