	Form Approved.
Form 9-331 Dec. 1973 UNITED STATES N. M. OIL CONS. N BOX 1980	Budget Bureau No. 42-R1424
UNITED STATES N. M. OIL LUNC DEPARTMENT OF THE INTERIOR O. BOX 1980 GEOLOGICAL SURVEY HOBBS, NEW N	EXECLEASE
GEOLOGICAL SURVEY HOBBS, MAL	
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well 🖾 other	Smith Federal 9. WELL NO.
2. NAME OF OPERATOR THE SUPERIOR OIL COMPANY	
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Wildcat
P.O. Box 4500 The Woodlands, Texas 77380 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) 1980' FNL & 1968' FWL	<u>Sec. 19. T24S-R34E</u>
AT SURFACE: AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH.	Lea New Mexic
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.
REPORT, OR OTHER DATA	
	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3555 GR
EST WATER SHUT-OFF	
HOOT OR ACIDIZE	
	(NOTE: Bonet much of
ULL OR ALTER CASING \Box $d = \frac{1}{2} \frac{1}{3}$	(NOTE: Report results of multiple completion or zone
NULTIPLE COMPLETE	3 1981 change on Form 9-330.)
BANDON*	
other) Spud & Casing Set	
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent	
Drove 30" conductor to 40'. Well spudded at 200' MD, MW - 8.4 #	
10-20-81- Drilling ahead. MD - 588' MW -	9.6#
10-22-81	
10-22-81 10-23-81 Ran & set 14 jts. of 20", 94# csg	g. at 588'.
10-23-81 Ran & set 14 jts. of 20", 94# cso 10-24-81 Cemented 20" csg. w/1020 sxs clas	ss H. Circulated out 200 sys
10-23-81 Ran & set 14 jts. of 20", 94# csg	ss H. Circulated out 200 sys
10-23-81 Ran & set 14 jts. of 20", 94# cse 10-24-81 Cemented 20" csg. w/1020 sxs clas Tested csg. head to 1000# - OK. MW - 9.6#	ss H. Circulated out 200 sxs. Left cones in hole. MD - 588'
 10-23-81 Ran & set 14 jts. of 20", 94# cse 10-24-81 Cemented 20" csg. w/1020 sxs class Tested csg. head to 1000# - OK. MW - 9.6# 10-25-81 - Milling on cones left in hole prior 	ss H. Circulated out 200 sxs. Left cones in hole. MD - 588'
 10-23-81 Ran & set 14 jts. of 20", 94# cset 10-24-81 Cemented 20" csg. w/1020 sxs class Tested csg. head to 1000# - OK. MW - 9.6# 10-25-81 - Milling on cones left in hole print 10-26-81 MD - 588' MW - 8.5# 	ss H. Circulated out 200 sxs. Left cones in hole. MD - 588' ior to running 20" csg. WOC 48 h
 10-23-81 Ran & set 14 jts. of 20", 94# cset 10-24-81 Cemented 20" csg. w/1020 sxs class Tested csg. head to 1000# - OK. MW - 9.6# 10-25-81 - Milling on cones left in hole print 10-26-81 MD - 588' MW - 8.5# 10-27-81 - 11-2-81 - Drilling ahead. MD - 	ss H. Circulated out 200 sxs. Left cones in hole. MD - 588' ior to running 20" csg. WOC 48 h 3299' MW - 8.8#
 10-23-81 Ran & set 14 jts. of 20", 94# cset 10-24-81 Cemented 20" csg. w/1020 sxs class Tested csg. head to 1000# - OK. MW - 9.6# 10-25-81 - Milling on cones left in hole pri 10-26-81 MD - 588' MW - 8.5# 10-27-81 - 11-2-81 - Drilling ahead. MD - Subsurface Safety Valve: Manu. and Type	ss H. Circulated out 200 sxs. Left cones in hole. MD - 588' ior to running 20" csg. WOC 48 h 3299' MW - 8.8#
 10-23-81 Ran & set 14 jts. of 20", 94# cset 10-24-81 Cemented 20" csg. w/1020 sxs class Tested csg. head to 1000# - OK. MW - 9.6# 10-25-81 - Milling on cones left in hole print 10-26-81 MD - 588' MW - 8.5# 10-27-81 - 11-2-81 - Drilling ahead. MD - Subsurface Safety Valve: Manu. and Type	ss H. Circulated out 200 sxs. Left cones in hole. MD - 588' ior to running 20" csg. WOC 48 h 3299' MW - 8.8# Set @Ft.
 10-23-81 Ran & set 14 jts. of 20", 94# cset 10-24-81 Cemented 20" csg. w/1020 sxs class Tested csg. head to 1000# - OK. MW - 9.6# 10-25-81 - Milling on cones left in hole print 10-26-81 MD - 588' MW - 8.5# 10-27-81 - 11-2-81 - Drilling ahead. MD - Subsurface Safety Valve: Manu. and Type	ss H. Circulated out 200 sxs. Left cones in hole. MD - 588' ior to running 20" csg. WOC 48 h 3299' MW - 8.8# Set @Ft. grFt.
 10-23-81 Ran & set 14 jts. of 20", 94# cset 10-24-81 Cemented 20" csg. w/1020 sxs class Tested csg. head to 1000# - OK. MW - 9.6# 10-25-81 - Milling on cones left in hole print 10-26-81 MD - 588' MW - 8.5# 10-27-81 - 11-2-81 - Drilling ahead. MD - Subsurface Safety Valve: Manu. and Type 8. I hereby certify that the foregoing is true and correct WAR AMAMAN 	ss H. Circulated out 200 sxs. Left cones in hole. MD - 588' ior to running 20" csg. WOC 48 h 3299' MW - 8.8# Set @Ft. grFt.
 10-23-81 Ran & set 14 jts. of 20", 94# cset 10-24-81 Cemented 20" csg. w/1020 sxs class Tested csg. head to 1000# - OK. MW - 9.6# 10-25-81 - Milling on cones left in hole print 10-26-81 MD - 588' MW - 8.5# 10-27-81 - 11-2-81 - Drilling ahead. MD - Subsurface Safety Valve: Manu. and Type	ss H. Circulated out 200 sxs. Left cones in hole. MD - 588' ior to running 20" csg. WOC 48 h 3299' MW - 8.8# Set @Ft. grFt.
10-23-81 Ran & set 14 jts. of 20", 94# cse 10-24-81 Cemented 20" csg. w/1020 sxs class Tested csg. head to 1000# - OK. MW - 9.6# 10-25-81 - Milling on cones left in hole pri 10-26-81 MD - 588' MW - 8.5# 10-27-81 - 11-2-81 - Drilling ahead. MD - Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED	ss H. Circulated out 200 sxs. Left cones in hole. MD - 588' ior to running 20" csg. WOC 48 h 3299' MW - 8.8# Set @Ft. grFt.
 10-23-81 Ran & set 14 jts. of 20", 94# cset 10-24-81 Cemented 20" csg. w/1020 sxs class Tested csg. head to 1000# - OK. MW - 9.6# 10-25-81 - Milling on cones left in hole print 10-26-81 MD - 588' MW - 8.5# 10-27-81 - 11-2-81 - Drilling ahead. MD - Subsurface Safety Valve: Manu. and Type	ss H. Circulated out 200 sxs. Left cones in hole. MD - 588' ior to running 20" csg. WOC 48 h 3299' MW - 8.8# Set @Ft. grDATENOVENDER 5, 1981 DATE

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