00. 07 COPIES REC	EIVED	
DISTRIBUTIO	ON	
BANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
PROBATION OFFICE		

	DO. OF COPIES RECEIVED				
	DISTRIBUTION	<b>一</b>			
	BANTA FE	MEW MEXICO DIL	CONSERVATION COM	NSSION	Firm C-104
	FILE	- REQUEST	FOR ALLOWABLE		Supersedes Old C-104 and C-1
	11.0.0.0	-	AND		Ettective 1-1-65
	U.S.G.S.	- AUTHORIZATION TO TR			
	LAND OFFICE	THE THE MENTION TO TR	MASHOR! UIL AND	NATURAL GAS	
	OIL	7			
	IMANSPORTER	-			
	GAS				
	OPERATOR				
1.	PRORATION OFFICE	7			
•	Operator				
	E T C Oil Co.				
	Box 953, Midland,	, TX 79702			
	Reeson(s) for liling (Check proper bo	×/	1005-100		<del> </del>
	New Mett	Change in Transporter of:	Other (Pleus		
	Recompletion		Due to a	attor to commu	nication Enron was
	Change in Ownership	د ۱۰۰۰ ا	we Floatfed t	to transportea	load of oil 8-7-88
		Casinghead Gas Conde	Permian	will continue	to be the transport
	If change of ownership give name and address of previous owner				
Ц.	DESCRIPTION OF WELL AND	LEASE		4	
	Lease Name	Well No. Pool Name, Including F	Formation	Kind of Lease	
	Ohio State	1 1		1	Louis No.
	Location	l East Mason Delawa	re Pool	State, Federal or res	State LA3620
			· · · · · · · · · · · · · · · · · · ·		<del></del>
	Unit Letter D : 750	Feet From Thenorth Li			
		L	ne und400	Feet From The	st
	Line of Section 16 To	34.6			
	2 10 10 10 10 10	whatip 26.5 Hunge	32 E , NMPM	Lea	County
					County
Ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	48		
	Name of Authorized Transporter of Ot	or Condensate	Audress (Give address	to which approved com	of this form is to be sent)
	SCURLOCK	PERMIAN CORP EFF 9-1-91	9: 1107	The base of the same of the sa	of this form is to be sent)
	Name of Authorized Transporter of Ca		Box 1183, Housto	on, 1X 77001	_
	1		Address (Give address)	to which approved copy	of this form is to be sent)
	Phillips 66 Natural G	āS	432 Homa Swings	Bldq., Bartlesvil	11
	If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connects	order, bartiesvi.	11e, UK /4UU4
	give location of tanks.		The gas asserting conditions	- when	
	<del></del>		yes	<u> </u>	
	If this production is commingled wi	ith that from any other lease or pool,	wive commission and	, number	
IV.	COMPLETION DATA		Pres committee of det	mumber:	
	D	Ott Well Gas Well	New Mell   Motachet	Deepen Plus b	
	Designate Type of Completion	on - (X)		Pashau Lind E	suck   Summe Heary, Ditt. Heary.
	Date Spudded		<u> </u>	<u> </u>	<u> </u>
		Date Compl. Ready to Prod.	Total Depth	P. b. T	.D.
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Cli/Gg. Fuy	T. b	Depth
				1 40115	Depth
			)		
	Perforquions	<del></del>	<del></del>		
	Perforations		<del></del>	Depth	Casing Shoe
	Perforations			Depth	Casing Shoe
	Perforations	TUBING CASING AND	D CEMENTING PLOOP		Casing Shoe
			D CEMENTING RECOR	D	
	HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECOR	D	Casing Shoe SACKS CEMENT
				D	
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	HOLE SIZE	CASING & TUBING SIZE	DEFTH SE	D ET	SACKS CEMENT
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٧.	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this de	DEFTH St DEFTH St after recovery of total volu- epth or be for full 24 hours	D  ET  me of load oil and must	SACKS CEMENT  Show the second solution is the second solution of exceed solutions as the second solution is the second solution in the second solution in the second solution is the second solution in the second solution in the second solution is the second solution in the second solution in the second solution is the second solution in the second solution in the second solution in the second solution is the second solution in the second solution in the second solution is the second solution in the second solution in the second solution is the second solution in the second solution in the second solution is the second solution in the second solution in the second solution is the second solution in the second solution in the second solution is the second solution in the second solution in the second solution is the second solution in the second solution in the second solution is the second solution in the second solution in the second solution is second solution in the second solution in the second solution in the second solution is second solution in the second solution in the second solution is second solution in the second solution in the second solution is second solution in the second solution in the second solution is second solution in the second solution in the second solution is second solution in the second solution in the second solution is second solution in the second solution in the second solution is second solution in the second solution in the second solution is second solution in the second solution in the second solution is second solution in the second solution in the second solution is second solution in the second solution in the second solution is second solution in the second solution in the second solution is second solution in the second solution in the second solution is second solution in the second solution in the second solution is second solution in the second solution in the second solution is second solution in the second solution in the second solution is second solution in the s
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9-21-88

Car	Elling	(Jean Ellison )		
	(Signaliu	1)		
Anent			į!	ı

(Tule)

(915) 684-6381

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. U. III, and VI for changes of owner,