DIL CONSERVATION DIVISI F. O. BOX 2088 SANTA FE, NEW MEXICO 87501

		1-	
DISTRIBUTION			
SANTA FE			
FILE			
U 1 G.1,]	
LAND OFFICE		1	
TRANSPORTER	CIL		
	GAL		
OPERATOR			
PROBATION OFFICE			

LAND OFFICE TRANSPORTER GIL GAL	Α	R ALLOWABLE ND	DAI CAS		
PROBATION OFFICE Operator	AUTHORIZATION TO TRANS	PORT OIL AND NATU			
Richey Pet:	roleum 🐬				
5718 Westh	einer, Suite 1010, Houston	, Texas 77057			
Reason(s) for filing (Check proper b	•	Other (Please	explain)		
New Well	Change in Transporter of:				
Recompletion Change in Ownership	Cil Dry Go Casinghead Gas Conde				
f change of ownership give name and address of previous owner	Equitable Petroleum Cor P.O. Box 8407, Metairie				
DESCRIPTION OF WELL AN	D LEASE. Well No. Pool Name, including F		Kind of Lease		
Lease Name Ohio State	1 East Mason (De:			orFee State	La 3620
Location					_1
Unit Letter;;	750 Feet From The North Lin	e and	Feet From T)	he West	
Line of Section 16	Township 26S Range 3:	2F , NMPM,		Lea	County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	aS			
Name of Authorized Transporter of	On Condensate	Address (Give address :	a which approve	ed copy of this form is	io be sent)
Tesoro Crude	Oil Co. Casinghead Gas or Dry Gas	8700 Tesoro Dr			
Name of Authorized Transporter of a None	Casingheda Gas or Dry Gas	None	o water approve	ee copy of this form is	io de senty
	Unit Sec. Twp. Rge.	is gas dotually connecte	ea? When		
If well produces oil or liquids, give location of tanks.	D 16 26S 32E	NO			
f this production is commingled COMPLETION DATA	with that from any other lease or pool,				
Designate Type of Comple	tion = (X) $\begin{bmatrix} Oil Well \\ X \end{bmatrix}$ $\begin{bmatrix} Gos Well \\ \end{bmatrix}$	New Well Workover	Deepen !	Plug Back Same Res	; v. Din. Resiv.
Date Spudded 10-31-81	Date Compl. Ready to Pres. 3-2-82	Total Depth 4449 '		F.B.T.D.	:
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Cil/Gas Pay		Tuping Depth	
3181'	Ramsey Sd. (Delaware)	4425'		4379 Depth Casing Shoe	
Perforations None - Open E	ole				
	TUBING, CASING, AND	CEMENTING RECOR	D		
HOLE SIZE	CASING & TUBING SIZE	DEPT - SE	Τ	SACKS CEN	
10 5/8" 7 7/8"	8 5/8" 5 1/2"	54C ' 4425 '		170 SXS Circu 300 SXS Class	
1 1/6	2 3/8"	4379		50/50 Poz.	
	FOR ALLOWABLE (Test must be a) able for this de	fier recovery of iotal volume pih or be for full 24 hours,	ne of load oil ar)	nd must be equal to or	exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flou	, pump, gas lift,	etc.)	
Length of Test	Tubing Pressure	Casing Pressure		Choxe Size	
- ·				Gae - MCF	
Actual Prod. During Test	Oil-Bhis.	Water - Bbis.		GdI·MCF	
Actual Prog. Tool-MCF/D	Length of Test	Bbis. Condensate/MMCF	<u> </u>	Gravity of Condensate	
Testing Method (pstos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sbut-	·1b;	Choke Size	
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION DIVISION .		47	
		APPROVED SEP 14 1984		10	
hereby certify that the rules an	d regulations of the Oil Conservation th and that the information given	n			
Division have been complied will bove is true and complete to t	th and that the information given he best of my knowledge and belief.	BY DISTINCT I SUPERVISOR			
		TITLE	- ADIR-	· - · · ·	
A .'		11		ompliance with MUL	E 1104.
1) = Riche	1	This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepened			
V. E. Riche President	natwe)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
		- All sections of this form must be filled out completely for allow-			
Well name or number, or transporter, or other such change of contract of the change of the				Se of conditions	
	· · e			he filed for each p	