ENERGY AND MINERA	ALS DEPARTME	NT						-	•	Revised 10-	1-78
80. 07 COPIES NCC		) 01	L CONS	ERV	ATION	DIV	ISION		(Ca**):-31	<del> </del>	
DISTRIBUTE	OM				OX 2088				1	cate Type of	
SANTA FE		:	SANTA FE	, NE	W MEXIC	0 87	501			• _X	Fee
FILE									L .	Oil & Gas Le	ease No.
U.S.G.S.		WELL COMP	LETION OF	REC	OMPLETI	ON PI	FPADT A	אות ו חכ	L IX	G <b>-</b> 3620	
OPERATOR								ID LOG	VIII	IIIIII	TITITI
IG. TYPE OF WELL				==(')'	025-d	<u> </u>	1265		$\langle     \rangle$		
	c	њ (च) <b>.</b>	AS 🗀	_	,				7. Unit	Agreement Na	me
L TYPE OF COMPL	ETION	Err X	AS C	DRY	) OTHE	·					-
	ORK DEE	PEN :	LUG   019	rr.	1				8. Farm	or Lease Nan	ne
2. Name of Operator		- PER (	ACK L.J. RE	5 VR	J OTHER	<u> </u>			Ohi	lo State	
Equitabl	le Pe <b>t</b> roleu	m Corporat	ion						9. Well I	No.	
3. Address of Operator				<u> </u>					10 5(1)	d and Pool, or	
P.O. Box	. 8407,Meta	irie, La.	70011						Eas	t Mason-	Wildcat Del.(Ext
Location of Well					<del></del>				m	m	mm
r	,	7504									
UNIT LETTERD	, LOCATED	7501	T FROM THE	North	1	_ 4	00'		//////		
					(()))	,,,,,	11111	EET FROM	12. Coun	77777777	<del>//////</del>
HE West LINE OF	sec. 16	TWP. 26s	AGE. 32e	HMPL			XIIII		1 0		
THE West LINE OF 15. Date Spudded 10-31-81	16. Date T.D.	Reached 17. D	ate Compl. (Re	edy to	Prod.) 18.	Elevat	ions (DF, R	KB, RT, G	R. etc.)	IS. Elev. Cost	Machand .
10-31-81	1	[	) <b>-</b> 2-02		i	- 318	1 GL		1	None	migneed
4449'Drlg.444	21. P	lug Back T.D.	22. II	Multip lany	le Compl., H		23. Intervals	Rotan	/ Tools	Cable T	ools.
1. Producing Interval	S) of this compl		ı				Drilled E	► Rot	ary	!	
	o,, or this comp.	etion — Top, Bot	tom, Name							25. Was Dir Made	ectional Surv
44251-44	49' Rams	ey Sand (De	laware)							Mdde	
6. Type Electric and (	Other Logs Run		ranar e)							Yes	
Compensat	ted Neutro	n Log							27.	. Was Well Co	ed
8.		C	ASING RECOR	RD (Res	ort all string	s set in	wall)	<del></del>		None	
CASING SIZE	WEIGHT LE		TH SET		E SIZE	1		ING RECO			
8-5/8"	24#	54	0'	10	5/8"	- 350	) sxs (c			AMOU	NT PULLED
5 1/2"	14#	4	425'		Z <del>-</del> 7./8''	300	sxs Cla	28 ( M	/ <del>EU)</del>		
						50	)/50 Poz	•			
) <b>.</b>		INED DECOME									
SIZE	TOP	LINER RECORD	1			3	0.	Τι	JBING RE	CORD	<del></del>
None		ВОТТОМ	SACKS CEI	MENT	SCREEN		SIZE		TH SET	PAC	KERSET
			+				2 3/8"	4379	·	None	
Perforation Record (	Interval, size an	d numberi			T 20	1615		<u> </u>			
		•			32.					QUEEZE, ET	
					4425 T			Frac	W/75 P	100 MATERIA 30 & 1700	AL USED
								10 <b>–</b> 20 M	lesh Sa	.,Inj pr	9 200
None-Open	a CoF							1200 ps	si	, , <u>, , , , , , , , , , , , , , , , , </u>	
<del></del>		·	····								
te First Production	Prod	ection Method (Fl	couing 1''	PRODU	JCTION	<del></del>					
3 <b>-</b> 2-82						d type p	oumo)		Well Stat	us (Prod. or S	hut-in.)
te of Test	Hours Tested	umping 2"3	Prod'n. Fo		_RWBC эя – вы.				Prod.		
<b>-</b> 2 <b>-</b> 82	24	None	Test Perio		JII — BBI.	ا	as MCF	Water	<ul><li>Bb1.</li></ul>	Gas O11 F	latio
	Casing Pressur	e Calculated	24- OII - BbI.		Gas - N	CF.	Water	<u>1</u> Bbl.	2	200	
w Tubing Press.		Hour Rate	<b>→</b>		1 7		1		01	l Gravity - A	FI (Corr.)
AM	l							2		41.4	·
NA Disposition of Gus (S	Sold, used for fu	el, vented, etc.)						iest #	viinessed	DV	
NA Disposition of Gam (Sum (Sum (Sum (Sum (Sum (Sum (Sum (Su	sold, used for full d operation	cl, vented, etc.)						i est v	itnessed	БУ	٠
NA Disposition of Gun (Sue Fuel for field List of Attachments	d operatio	cl, vented, etc.)						lest W	vitnessed	БУ	
NA Disposition of Gam (Sum (Sum (Sum (Sum (Sum (Sum (Sum (Su	d operatio urvey	n								· · · · · · · · · · · · · · · · · · ·	

STATE OF NEW MEXICO

This form is to be filed with the appropria — istrict Office of the Division not later than 20 c. a after the completion of any newly-drilled or deepened will. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Sout	neastern New A	Hexico				Northwest	em N	ew Mexico
Anhy			T. Cany	/on	T.	Ojo A	Jamo		т.	Penn. "B"
. Salt										
Salt_			T. Atok:	8	Т.	Pictu	red Cliff	s	т.	Penn. "D"
Yates	s	· <b>-</b>	T. Miss	<del></del>	Т.	Cliff	House		Т.	Leadville
7 Riv	ers		T. Devo	nian	Т.	Menef	ee		T.	Madison
										Elbert
Grayt	burg		T. Monte	oya	Т.	Manco	os		Т.	McCracken
San A	Andres		T. Simps	son	т.	Gallu	P	<del></del>	т.	Ignacio Qtzte
										Granite
Tubb			T. Grani	ite	T.	Todil	to		T.	
Drink	ard		T. Delay	ware Sand <u>4430 to</u>	т.	Entra	da		т.	
Abo_			T. Bone	Springs	т.	Winga	te		T.	
Wolfe	amp		<u>т. Del</u>	aware Im. 4390'	т.	Chinle			Т	
					No	. 4, fro	m	***********		to
2, from	n		to	·····	No	. 5, fro	m	•		to
										to
2, from	n			to	<del></del>			feet		
4, from	a <u></u>	· · · · · · · · · · · · · · · · · · ·		to		*********	***********	feet		*** *** *** * *** **** **** ****
		· · · · · ·	FORMA	ATION RECORD (Att	ach odd	itional	sheets i	f necessary)		
From	То	Thickness in Feet		Formation		From	To	Thickness in Feet		Formation
0 850 1000 1200 3650 3820 3914 4172 4388 4422	850 1000 1200 3650 3820 3914 4172 4388 4422 TD	150 200 2450 170 94 258 216	Shale Anhy w/s Salt Anhy Salt Anhy Anhy	d shale Dolomite scattered salt			<b>4</b> /*	of the state of	14 32 	-025-27525
				ny. Snate				7.1		N 1 a 1882

## RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Form W-12 (1-1-71)

	INCI	INATION	REDODT		
1 FIELD NAME			Completion Report.)		<ol> <li>RRC Lease Number. (Oil completions only</li> </ol>
	per KRC Records or Wilde	eat) 2. Li	EASE NAME		L State IG-3620
East Mason-	Delaware (Ext.)		io State	8. Well Number	
	<b>4</b>				
4. ADDRESS	troleum Corporat	tion			9. RRC Identification Number
P.O. Box 8407	Metairie, La	70011			(Gas completions only
5. LOCATION (Section	on, Block, and Survey)	• \0011			10. County
	. 26s Rng. 32e	Lea County, 1	New Mexico		_
					Lea
11. Measured Depth	10. Comment		INCLINATIO	N	
(feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination	<ol> <li>Displacement per Hundred Feet</li> </ol>	15. Course	16 4
550		(Degrees)	(Sine of Angle X100)	Displacement (feet)	16. Accumulative Displacement (feet)
		1/4	2.4200	+	<del>-  </del>
1050		1/2	2 4200 4 3500	<del> </del>	2.4200
1556		3/4	6,6286	<del> </del>	6,7700
1962		1-3/4	12 2020	<del></del>	13,3986
2088		2	12,3830		25,7816
2371	T		4,3974		30,1790
2621	+	1-1/2	7,4146		37,5936
3171		1-1/2	6,5500		1 1/126
3610	<del></del>	1-1/2	14,4100 15,3211		44,1436
4125	<del></del>	2	15,3211		58,5536
	<u> </u>	2	17,4500		73,8747 91,3247
					91,3247
			<del></del>		
		<del> </del>			
		l			
If additional		everse side - Cut : c	m.		<del></del>
If additional space	ce is needed, use the r	everse side of this for			
If additional space	on shown on the reverse	side of this form?	□ ves ( <del>X</del> )	_	
7. Is any informatio B. Accumulative tot	on shown on the reverse tal displacement of well	side of this form?	☐ yes <del>X</del> no		
<ol> <li>Is any information</li> <li>Accumulative tot</li> <li>Inclination measurement</li> </ol>	on shown on the reverse tal displacement of well urements were made in	side of this form?  I bore at total depth of	4425	feet = 91,3247	feet.
<ol> <li>Is any information</li> <li>Accumulative tot</li> <li>Inclination measurement</li> <li>Distance from sure</li> </ol>	on shown on the reverse tal displacement of well urements were made in orface location of well t	side of this form?  I bore at total depth of  Tubing	Casing [	feet = <u>91,3247</u> **Open hole	Drill Pipe
<ol> <li>Is any information</li> <li>Accumulative tot</li> <li>Inclination measurement</li> <li>Distance from sure</li> </ol>	on shown on the reverse tal displacement of well urements were made in orface location of well t	side of this form?  I bore at total depth of  Tubing	Casing [	feet = <u>91,3247</u> **Open hole	Drill Pipe
<ol> <li>Is any information</li> <li>Accumulative tot</li> <li>Inclination measurement</li> <li>Distance from sure</li> </ol>	on shown on the reverse tal displacement of well urements were made in orface location of well t	side of this form?  I bore at total depth of  Tubing	Casing [	feet = <u>91,3247</u> **Open hole	Drill Pipe
B. Accumulative tot D. Inclination measu D. Distance from su Minimum distance D. Was the subject v	on shown on the reverse tal displacement of well urements were made in urface location of well to to lease line as prescuell at any time intentice.	side of this form?  I bore at total depth of  Tubing  the nearest lease ling  ribed by field rules  constly deviated from the	Casing [400]	feet = 91,3247  *** Open hole	Drill Pipe
B. Accumulative tot D. Inclination measu D. Distance from su Minimum distance D. Was the subject v	on shown on the reverse tal displacement of well urements were made in urface location of well to to lease line as prescuell at any time intentice.	side of this form?  I bore at total depth of  Tubing  the nearest lease ling  ribed by field rules  constly deviated from the	Casing [400]	feet = 91,3247  *** Open hole	Drill Pipe
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3. Accumulative tot 3. Inclination measu 4. Distance from su 5. Minimum distance 6. Was the subject v 6. (If the answer to	on shown on the reverse tal displacement of well urements were made in orface location of well to to lease line as prescuell at any time intention the above question is a CERTIFICATION	side of this form?  I bore at total depth of  Tubing  the nearest lease ling  ribed by field rules  conally deviated from the  'yes'', attach written of	Casing 40C  De vertical in any manner explanation of the circuit	feet = 91,3247  Topen hole  Tr whatsoever?  Topen hole  Tr whatsoever?	Drill Pipefeetfeet.
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