3-16-82

(Date)

JIL CONSERVATION DIVISIC I

ENERGY FID MILLEHALS DEPARTM		VATION BLUG	Revised 10-1-78				
CISTRIBUTION	JIL CONSER	VATION DIVISIC 1					
SANTAFE		BOX 2088					
FILE	SANTA FE, N	EW MEXICO 87501					
U.1.G.1,							
LAND OFFICE	REQUEST	FOR ALLOWABLE					
CAE	GAE AND						
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			AS				
Equitable Petro	leum Corporation	•					
Address							
	etairie, La. 70011						
Reason(s) for filing (Check proj		Other (Please explain)				
Recompletion	Change in Transporter of:	URINGH Transp	End gas mist hat he				
Change in Ownership		Gas Publication	A: 188 7///XZ				
	THIS WELL II	idensate USCA	SERVICEPTION TO RESTO				
If change of ownership give n and address of previous owne	. CONTRACTOR CONTRACTOR	The second of th					
	THE OFFICE		1				
II. DESCRIPTION OF WELL Lease Name	Well No. Pool Name, Including	Formation Kind of	Lease				
Ohio State	1 Delawa y e (E		ederal or Fee State Lease No				
Location		9-1-82	20000 111302				
Unit Letter D;	750' Feet From The North	_ine andFeet F	rom The West				
Line of Section 16	Township 265 Range	32F To	28				
		, NMPM,	County				
II. DESIGNATION OF TRANS Name of Authorized Transporter	PORTER OF OIL AND NATURAL Of Cit (2) or Condensate						
Basin, Inc.	of Condensate		approved copy of this form is to be sent)				
Name of Authorized Transporter	of Casinghead Gas or Dry Gas	P.O. Box 2297 Midlan	d Texas 79702 pproved copy of this form is to be sent)				
_ None		None	pproved copy of this form is to be sent;				
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When				
give location of tanks.	D : 16 26s : 32e		<u> </u>				
If this production is commingle V. COMPLETION DATA	ed with that from any other lease or pool	, give commingling order number:					
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v				
Designate Type of Comp		X					
Da:e Spudded 10-31-81	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	3-2-82	Top Oil/Gas Pay					
3181'	Ramsey Sd. (Delaware)	4425 1	Tubing Depth 4379				
Perforations		1	Depth Casing Shoe				
None-Open Hole	4425-4449						
		D CEMENTING RECORD					
HOLE SIZE 10-5/8"	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
7-7/8"	5-1/2"	4425	170 SXS Circulated 300 sxs Class C w/				
	2-3/8"	4379	50/50 Poz.				
'. TEST DATA AND REQUEST OIL WELL		after recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow				
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga.	s lift, etc.)				
3-2-82	3-2-82	Pump					
Length of Teet 24	Tubing Pressure NA	Casing Pressure	Choke Size				
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	None Some None				
5	121	12	1				
GAS WELL Actual Prod. Tont-MCF/D	Length of Test	1 P. 1 P. 1					
	Length of 100t	Bbls. Condensate/MMCF	Gravity of Condensate				
Teeting Method (pitot, back pr.)	Tubing Pressure (shut-in)	Calling Pressure (Shut-in)	Choke Size				
CEDITION	- L						
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief. (Signature)		APPROVED MAY 1 1366 , 19 BY SERVICE TITLE STATE TO be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation					
				Production Superv	isor	tests taken on the well in acc	cordance with RULE 111.
					(Title)	All sections of this form table on new and recompleted	must be filled out completely for silow-
					•	I work our new word secombiesed.	** = 4.0 = 0

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply