

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG-3620	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			
1b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Ohio State	
2. Name of Operator		9. Well No.	
Equitable Petroleum Corporation		2	
3. Address of Operator		10. Field and Pool, or Wildcat	
P.O. Box 8407, Metairie, La. 70011		East Mason-Del. Ext.	
4. Location of Well			

UNIT LETTER <u>E</u>	LOCATED <u>1850</u>	FEET FROM THE <u>North</u>	LINE AND <u>400</u>	FEET FROM
THE <u>West</u> LINE OF SEC. <u>16</u> TWP. <u>26</u> RGE. <u>32</u> NMPM				
12. County <u>Lea</u>				

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-7-82	3-14-82	6-10-82	3172' GL	None
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools Cable Tools
4508' Drlg.			Rotary	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
4442-4465' Ramsey Sand (Delaware)				Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
Sonic GR	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	543'	12 1/4"	300 sxs. (Circulated)	
5 1/2"	14#	4505'	7 7/8"	550 sxs. Pozmix & tailed in 50 sxs. Class C	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8"	4415	None

31. Perforation Record (interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4442-4446' 2 shots per ft. (10 shots)		DEPTH INTERVAL	
4454-4465' 2 shots per ft. (24 shots)		AMOUNT AND KIND MATERIAL USED	
		4442'-4465' Frac w/75 B0 & 1700#	
		10-20 mesh sd. Inj. press.	
		1200 psi	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6-12-82		Pumping 2" x 1 1/2" x 16' RWBC				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-12-82	24	None		5	1	9	200
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
NA			5	1	9	41.4	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Fuel for field operation	

35. List of Attachments
Inclination Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>810</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>1200</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>4440</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Delaware <u>1m 4343</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Ford SH <u>4483</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. B. Salt <u>4174</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>4442'</u> to <u>4465'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	348	348	Red Beds				
348	872	524	Red Beds				
872	2272	1400	Red Beds & Anhy.				
2272	2740	468	Anhy. & Shale				
2740	3266	526	Anhy. & Shale				
3266	3966	700	Salt & Anhy.				
3966	4343	377	Anhy.				
4343	4508	165	Shale & Black Lime				
	TD						

RECEIVED

JUN 28 1982

O.C.D.
HOBBS OFFICE

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