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LEFERATOR       LG-5620         APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       LG-5620         It: Type of exal       Demt.L       Defent       PLUG BACK         It: Type of exal       Demt.L       Descent       The descent lower         PLUE BACK       The descent lower       Demt.L       Descent lower         Plue BACK       The descent lower       Demt.L       Descent lower         Plue BACK       The descent lower       Descent lower       Descent lower         Plue BACK       The descent lower       Descent lower       Descent lower         Plue BACK       The descent lower       Descent lower       Descent lower         Plue BACK       The descent lower       Descent lower       Descent lower         Plue BACK       The descent lower       Descent lower       Descent lower         Plue BACK       The descent lower       Descent lower       Descent lower         Plue BACK       The descent lower       Descent lower       Descent lower         Plue BACK       The descent lower       Descent lower       Descent lower         Plue BACK       The descent lower       Descent lower       Descent lower         Plue BACK       The descent lower       Descent lower       Descent lower	LAND OFFICE					ſ		
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In Type of Year       Child Agreement State         In Type of Year       Phone State         In Type of System       P	APPLICATIO	N FOR PERMIT TO						
b. Specification       CRUC LIG       DEEPEN [	1a. Type of Work			OKT LOO BACK				
Image of the set of the	b. Type of Well DRILL	]	DEEPEN	PLUG	васк			
EQUITABLE PEROLEUM CORPORATION       Phone 502-831-0381       E. All Made and Deck, or Middler         1. Address of CARD       E. O. Box 8407, Matainia, Louisians 70011       To, Phone and People, or Middler         1. Continued well       wer server. E.       contents of well       East Mason - Dell. (Ext.)         1. Contents of well       wer server. E.       contents of well       To, Phone and People, or Middler         1. Contents of well       wer server. Mast       terr receiver. 10       To, Phone and People, or Middler         1. Contents of well       wer server. Mast       terr receiver. 12       To, Phone and People, or Middler         1. Contents of well       wer server. Mast       terr receiver. 12       To, Phone and People, or Middler         1. Contents of well       Mast Standard       To, Phone and People, or Middler       To, Phone and People, or Middler         1. Contents       Mast Standard       To, Phone and People, or Middler       To, Phone and People, or Middler       To, Phone and People, or Middler         1. Contents       Standard       To, Phone and People, or Middler       To, Phone and People, or Middler       To, Phone and People, or Middler         1. Contents       Standard       Standard       To, Phone and People, or Middler       To, Phone and People, or Middler         1. Contents       Standard       Standard       Standard	WELL WELL	]OTHER			ZONE			
P. O. Box 8407, Metairie, Louisiana 70011       In Interference 7011         Licentin classifier       Licenter classifier       Licenter classifier         and and rest, et allows       Licenter classifier       Licenter classifier         and and rest, et allows       Licenter classifier       Licenter classifier         and and rest, et allows       Licenter classifier       Licenter classifier         and and rest, et allows       Licenter classifier       Licenter classifier         and and rest, et allows       Licenter classifier       Licenter classifier         and and rest, et allows       Licenter classifier       Licenter classifier         and and rest, et allows       Licenter classifier       Licenter classifier         and and rest, et allows       Licenter classifier       Licenter classifier         and and rest, et allows       Licenter classifier       Licenter classifier         and and rest, et allows       Licenter classifier       Licenter classifier         and and rest, et allows       Licenter classifier       Licenter classifier         and and rest, et allows       Licenter classifier       Licenter classifier         and and rest, et allows       Licenter classifier       Licenter classifier         and and rest, et allows       Licenter classifier       Licenter classifier <t< td=""><td>EQUITABLE PETR</td><td>OLEUM CORPORATI</td><td>Phon ON</td><td>e 504-831-0381</td><td></td><td>2</td><td></td></t<>	EQUITABLE PETR	OLEUM CORPORATI	Phon ON	e 504-831-0381		2		
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1. bar	AND 400 FEET FROM	THE West LIN	TE OF SEC. 16	WP. 265 RGE. 3				
11       Under the second								
21: Identified value (Identify Defining Value (Identify Defining Contrastor)       22: Approx. Date Work will start         23: PROPOSED CASING AND CEMENT PROCEAM       21: Approx. Date Work will start         24: PROPOSED CASING AND CEMENT PROCEAM       21: Approx. Date Work will start         24: PROPOSED CASING AND CEMENT PROCEAM       9: 20: B         24: PROPOSED CASING AND CEMENT PROCEAM       9: 20: B         24: PROPOSED CASING AND CEMENT PROCEAM       9: 20: B         24: PROPOSED CASING AND CEMENT PROCEAM       8: 57: TOP         11: B: 57: DP       11: B: 57: TOP         11: B: 57: TOP       14: B: 50: TOP <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>								
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21. Elevation (Sharu Arked DE RT, etc.)       21. Kind & Storus Plag Band       21. Drilling Constraint       22. Approx. Date work will sturn         23.       PROPOSED CASING AND CEMENT PROGRAM       9-20-81         23.       PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP         11"       8.5/8"       24#         7. 7/8"       5.1/2"       14#         4500'       500*       Surface         7. 7/8"       5.1/2"       14#         11"       8.5/8"       24#         11"       8.5/8"       24#         11"       8.5/8"       24#         11"       8.5/8"       24#         11"       8.5/8"       24#         11"       8.5/8"       24#         11"       8.5/8"       24#         12"       14#       4500'         200*       Surface       50%         7.7/8"       5.1/2"       14#         4.500'       225*       3600'         * 50%       PC%       24#         Attached are:       1.       Well Location and Acreage Dedication Plat         2.       BOP Sketch       PC%       PC%	$\Delta M M M M M M M M M M M M M M M M M M M$							
23.     PROPOSED CASING AND CEMENT PROGRAM       SIZE OF HOLE     SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST, TOP       11"     8.5/8"       24.     24.       7.7/5"     5.1/2"       14#     45001       1000*     8.5/8"       25.     200*       SUFFACE     5.7/8"       26.     CEMENT PROGRAM       11"     8.5/8"       24.     14001       500*     Surface       7.7/5"     5.1/2"       14#     45001       1000*     8.5/8"       25.     36001       11"     8.5/8"       24#     14001       500*     Surface       7.7/5"     5.1/2"       14#     45001       25.5     36001       * 50% excess cement       After setting production casing, all potential pay zones will be perforated and       stimulated as warranted.       Attached are:     1. Well Location and Acreage Dedication Plat       2. BOP Sketch       APPROVAL VAUG FOR       DAYS       DEEVICE SPACE DESCRIPTION PROFESED PROFESE				-		1	. Date Work will start	
SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         11"       8.5/8"       24#       550!       200*       Surface         7.7/6"       5.1/2"       14#       4500!       1000*       8.5/8". Sone         ALTERNATE CASING & CEMENT PROGRAM       1000*       8.5/8". Sone       ALTERNATE CASING & CEMENT PROGRAM         11"       8.5/8"       24#       1400!       500*       Surface         7.7/8"       5.1/2"       14#       4500!       225*       3600!         11"       8.5/8"       24#       1400!       500*       Surface         7.7/8"       5.1/2"       14#       4500!       225*       3600!         *       50\$ excess cement       After setting production casing, all potential pay zones will be perforated and stimulated as warranted.       Attached are:       1. Well Location and Acreage Dedication Plat         2. BOP Sketch       VALUE DEOR       DAYS       DAYS       DAYS         VIN DAGE DESCENSE PROPOSED PROGRAM IF PROPOSED PROGRAM IF PROPOSED ALL 10 UNDERWAM       UNLEDS ORIGINAL PLANE       DAYS         VIN DAGE DESCENSE PROPOSED PROGRAM IF PROPOSED PROGRAM IF PROPOSED ALL 10 UNDERWAM       DAYS       DAYS         UNLEDS ORIGINAL DESCENSE       Tale </td <td></td> <td></td> <td></td> <td></td> <td></td> <td>9-20</td> <td>)-81</td>						9-20	)-81	
11"       8.5/8"       248       550"       200"       Surface         7.7/6"       5.1/2"       14#       4500"       1000*       8.5/8"       Surface         ALTERNATE CASING & CEMENT PROGRAM       11000*       8.5/8"       Surface       3600"       *       Surface         7.7/6"       5.1/2"       14#       4500"       500*       Surface         7.7/8"       5.1/2"       14#       4500"       205*       Surface         7.7/8"       5.1/2"       14#       4500"       225*       3600"         *       50% excess cement       After setting production casing, all potential pay zones will be perforated and stimulated as warranted.       Attached are:       1.       Well Location and Acreage Dedication Plat       2.       BOP Sketch         APPROVAL VAUD FOR       DAYS         NABOVE SPACE DESCRIPTE PROPOSED PROGRAM IF PROPOSED IN EXCERTER OF PLUE ARE EXCERTER AND PROPOSED IN EXCERTER AND PROPOSED IN EXCERTER AND PROPOSED IN EXCERTER AND PROPOSED IN EXCERTER AND PLUE ARE E	SIZE OF HOLE	· · · · · · · · · · · · · · · · · · ·			ISACKS OF	CENENT		
7.7/6"       5.1/2"       14#       45001       1000*       B.5/8" Sape         ALTERNATE CASING & CEMENT PROGRAM         11"       8.5/8"       24#       1400'       500*       Surface         7.7/8"       5.1/2"       14#       4500'       225*       3600'         *       50% excess cement         After setting production casing, all potential pay zones will be perforated and stimulated as warranted.         Attached are:       1. Well Location and Acreage Dedication Plat         2.       BOP Sketch         APPROVAL VALID FOR PROPARED PROPARED PROPAREM If Professal is to state on Place act, cive data on Proceeds Property Content Pro	11"	· · · · · · · · · · · · · · · · · · ·						
11"       8 5/8"       24#       1400'       500*       Surface         7 7/8"       5 1/2"       14#       4500'       225*       3600'         * 50% excess cement         After setting production casing, all potential pay zones will be perforated and stimulated as warranted.         After setting production casing, all potential pay zones will be perforated and stimulated as warranted.         After setting production casing, all potential pay zones will be perforated and stimulated as warranted.         After setting production casing, all potential pay zones will be perforated and stimulated as warranted.         After setting production casing, all potential pay zones will be perforated and stimulated as warranted.         After setting production casing, all potential pay zones will be perforated and stimulated as warranted.         After setting production casing, all potential pay zones will be perforated and stimulated as warranted.         After setting production casing, all potential pay zones will be perforated and stimulated as warranted.         After setting production production and Acreage Dedication Plat         Approved by the form information and complete to the best of my knowledge and bellet.         Dring Start Use         Onto Start Use         Onto Start Use         Onto Start Use </td <td>7 7/8"</td> <td>5 1/2"</td> <td></td> <td>T</td> <td></td> <td></td> <td></td>	7 7/8"	5 1/2"		T				
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NABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, CIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.         hereby certify that the information above is true and complete to the best of my knowledge and belief.         Signed				AF	PROVAL V	ALID FOR		
N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE.         Image: Construction of the proposed of the best of my knowledge and bellef.       Date _August 11, 1981         Image: Construct of the proposed of the best of my knowledge and bellef.       Date _August 11, 1981         Image: Construct of the proposed of the propose				1	しゃらい ころ		Fill of the second s	
hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed	IN A BOVE SPACE DESCRIPTE PD							
Signed     Date     August 11, 1981       Date     August 11, 1981       Office		in choonem, ir ant.			PRESENT PROD	UCTIVE ZONE	AND PROPOSED NEW PRODUC-	
Chings (her ling)       Otig Share by       Date       Date       Conditions of APPROVAL, ICANYS       Conditions of APPROVAL, ICANYS       Conditions of APPROVAL, ICANYS       Conditions of APPROVAL, ICANYS	I hereby certify that the informatio	n above is true and compl	lete to the best of my kno	wledge and belief.				
Dtie. Show has APPROVED BY Les Chammed TITLE DATE CONDITIONS OF APPROVAL, ICHNY COMPANY Hegisteres in reastral Lagreet miscl misclem 2 Lagreet miscl misclem 2 Lagreet Certificale No John W VEST 676 PATRICK A ROMERO GEES	SignedJames A. Kna		Tule Agent		D	ate_Augu	<u>st 11, 1981</u>	
Conditions of Approval, ICANY2								
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Certificate Ho John W WEST 676	CONDITIONS OF APPROVAL, I	ANY CONTRACTOR						
Legistered Fintessinal Engineer and children to John W WEST 676 PATRICK A ROMERO 6263								
Legistered Fintessinal Engineer and children to John W WEST 676 PATRICK A ROMERO 6263	I I	1			T		·	
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## NEV EXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

	All distances must	be from the outer boundaries of the Sec	tion .
	ble Petroleum Corp.	Leone Ohio Stat	te 2
E	16 Township 26 Sou	th 32 East	Lea
A tual Foctage Lonarion 1850 le	et from the NORTH line	and 400 test trans	west
Ground Level Elev. 3172.1	Producing Formation Delaware	East MasonDelawar	Cierconus Annos
1. Outline the a	creage dedicated to the subject	well by colored pencil or hach	ure marks on the plat below.
2. If more than interest and re	one lease is dedicated to the poyalty).	well, outline each and identify t	he ownership thereof (both as to working
3. If more than o dated by comm	ne lease of different ownership punitization, unitization, force-po	is dedicated to the well, have t poling. etc?	he interests of all owners been consult-
🔄 Yes [	No If answer is "yes," typ	e of consolidation	
If answer is " this form if nee	no," list the owners and tract d	escriptions which have actually	been consulidated. (Use reverse side of
No allowable w	ill be assigned to the well until	all interests have been consoli lard unit, eliminating such inter	dated (by communitization, unitization, ests, has been approved by the Commis-
		1	CERTIFICATION
		1	I hereby certify that the information con-
-0		i i	tained herein is true and complete to the best of my knowledge and beliet.
- 1850	1		the Constant.
			James A. Knauf
- 400-0			Agent
			EQUITABLE PETROLEUM CORP.
		i I	August 11, 1981
		1	I heraby certify that the well location shown on this plat was platted from field
		1	notes of actual surveys mode by me or under my supervision, and that the some
			is frue and correct to the best of my knowledge and belief
	+	· · · · · · · · · · · · · · · · · · ·	
	l I		8-6-81
	l	•	Hegistered Finitessi bol Ebginner Comi (C), and Surveyor
		,   	Com il but
330 860 '90 1	32C 168C 198C 231C 2640 25		Certificate 110 JOHN W WEST 676 PATRICK A ROMERO 6663

## BLOWOUT PREVENTER SKETCH

Equitable Petroleum Corporation Well #2 Ohio State SW4NW4 Sec. 16-26S-32E



## DUAL RAM-TYPE PREVENTER

600 Series



le. le **1 3 1981**,

THE ONSERVATION DIV.