

N. M. OIL CONS. COMMISSION

UNIT STATES

SUBMIT IN DUPLICATE

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other
instructions on
reverse side)Form approved
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 19447

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

7. FARM OR LEASE NAME

Exxon Federal

8. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

E. Mason Delaware Ext.

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 9-26S-32E

12. COUNTY OR
PARISH

Lea

13. STATE

NM

19. ELEV. CASINGHEAD

3198.0

23. INTERVALS
DRILLED BY

4437'

15'

25. WAS DIRECTIONAL
SURVEY MADE

yes

27. WAS WELL CORED

no

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL

WELL

XX

GAS

WELL

□

DRY

□

OTHER

□

b. TYPE OF COMPLETION:

NEW

WELL

XX

WORK

OVER

□

DEEP-

EN-

□

PLUG

BACK

□

DIFF.

DESIGN

□

Other

FEB 4 1983

2. NAME OF OPERATOR

MSM Producers Inc.

3. ADDRESS OF OPERATOR

1009 E. Florida St. Midland, Texas 79701-8297

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface

1750' FSL & 440' FWL of Sec. 9-26S-32E

At top prod. interval reported below

4438'

At total depth

4452"

14. PERMIT NO.

DATE ISSUED

30-625-27557

9-4-81

15. DATE SPUN

16. DATE T.D. REACHED

17. DATE COM'L. (Ready to prod.)

18. ELEVATIONS (DP, RKB, RT, GR, ETC.) *

19. ELEV. CASINGHEAD

6-26-82

7-16-82

7-25-82

3198.0

3198.0

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPLETIONS, HOW MANY *

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

4452'

4452'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION (TOP, BOTT. M. NAME (MD AND TVD) *

4438' to 4452' open hole

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray

27. WAS WELL CORED

no

25. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	579'	12 1/4"	500 Sx Classic C w/2% Cael	none
4 1/2"	9.5#	4437	7 7/8"	560 Sx Halite & 300 Sx Class C	
				Top of cement approx. 1100'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4406	none

31. PERFORATION RECORD (Interval, size and number)

32.	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4452'	8000 ga. jelled diesel & 9000 # 20/40 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-25-82		Down Hole Pump 1 1/2" X 16'				Producing-Testing	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PERF. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-26-82	24		→	8	0	35	0/8
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	8	0	35	42°	
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

gamma ray log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

President

DATE 2-3-83

*(See Instructions and Spaces for Additional Data on Reverse Side)

Roger Reed

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be filed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and names (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAN DEPTH	TRUE VERT. DEPTH
Anhydrite	50'	300'	Anhydrite	500'	+2710
Deleware Sands & Olds	4400'	4452'	Rustler	1250'	+1960
			Salado Salts	1450'	+1760
			Base Lower Salts	4215'	- 979
			Deleware Line	4435'	-1155
			Deleware Sands	4400'	-1190
			Deleware Olds	4450'	-1240

RECEIVED
FEB 14 1983
O.C.D.
HOBBS OFFICE

30-025-27557