

10.00.0071

SUBMIT IN TRIPlicate*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1425.UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

30-025-27557
5. LEASE DESIGNATION AND SERIAL NO.

NM-19447

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

EQUITABLE PETROLEUM CORPORATION

(504-831-0381)

3. ADDRESS OF OPERATOR

P. O. Box 8407, Metairie, Louisiana 70011

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1750' FSL & 400' FWL of Sec. 9-26S-32E

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

30 air miles west of Jal, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT. 890
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

880

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1200

19. PROPOSED DEPTH

4500' Delaware

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3198 G.L.

22. APPROX. DATE WORK WILL START*

September 5, 1981

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	24#	550'	Sufficient to circulate
7 7/8"	5 1/2"	14#	4500'	Sufficient to tie-back

ALTERNATE CASING & CEMENT PROGRAM

11"	8 5/8"	24#	1400'	Sufficient to circulate
7 7/8"	5 1/2"	14#	4500'	Circulate back to 3600'

Attached are:

1. Well Location and Acreage Dedication Plat
2. Supplemental Drilling Data
3. Surface Use Plan

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED James A. Gillham TITLE Agent DATE August 11, 1981

(This space for Federal or State office use)

PERMIT NO.

GEORGE H. STEPHENSON

APPROVAL DATE

SEP 4 1981

APPROVED BY

TITLE

DATE

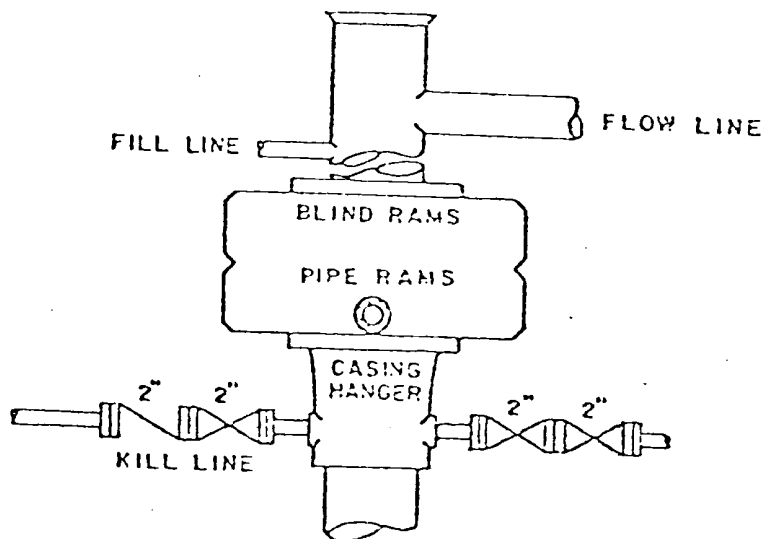
CONDITIONS OF APPROVAL, IF ANY:

JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions On Reverse Side

Certificate No. JOHN W. WEST 676
PATRICK A. ROMERO 6868
BRAD L. EDWARDS 3230

BLOWOUT PREVENTER SKETCH
Equitable Petroleum Corporation
Well #2 Exxon Federal
NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 9-26S-32E



DUAL RAM-TYPE PREVENTER

600 Series

473

RECEIVED

SEP 9 1981

OIL CONSERVATION DIV.