

N.M.C.D. COPY

SUBMIT IN TRIPlicate\*  
(Other instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R1425.UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

30-025-27558

5. LEASE DESIGNATION AND SERIAL NO.  
NM-19447

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
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7. UNIT AGREEMENT NAME  
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8. FARM OR LEASE NAME  
EXXON FEDERAL

9. WELL NO.  
3

10. FIELD AND POOL, OR WILDCAT  
E.Mason Delaware (Ext.)

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA  
Sec. 8-26S-32E

12. COUNTY OR PARISH  
Lea

13. STATE  
N.M.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK:

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL:

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

EQUITABLE PETROLEUM CORPORATION

(504-831-0381)

## 3. ADDRESS OF OPERATOR

P. O. Box 8407, Metairie, Louisiana 70011

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

2250' FNL &amp; 900' FEL of Sec. 8

At proposed prod. zone

same

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

30 air miles west of Jal, New Mexico

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

900

## 16. NO. OF ACRES IN LEASE

880

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

1400

## 19. PROPOSED DEPTH

4500' Delaware

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3212 G.L.

## 22. APPROX. DATE WORK WILL START\*

October 5, 1981

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

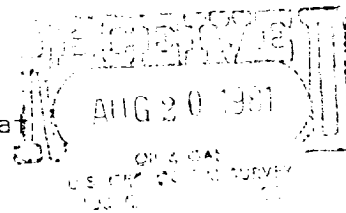
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	24#	550'	Sufficient to circulate
7 7/8"	5 1/2"	14#	4500'	Sufficient to tie-back

## ALTERNATE CASING &amp; CEMENT PROGRAM

11"	8 5/8"	24#	1400'	Sufficient to circulate
7 7/8"	5 1/2"	14#	4500'	Circulate back to 3600'

Attached are:

1. Well Location and Acreage Dedication Plat
2. Supplemental Drilling Data
3. Surface Use Plan



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

James A. Gillham

TITLE Agent

DATE August 11, 1981

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 4 1981  
JAMES A. GILLHAM  
DISTRICT SUPERVISOR

\*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-171  
Supersedes O-128  
Effective 1-1-65

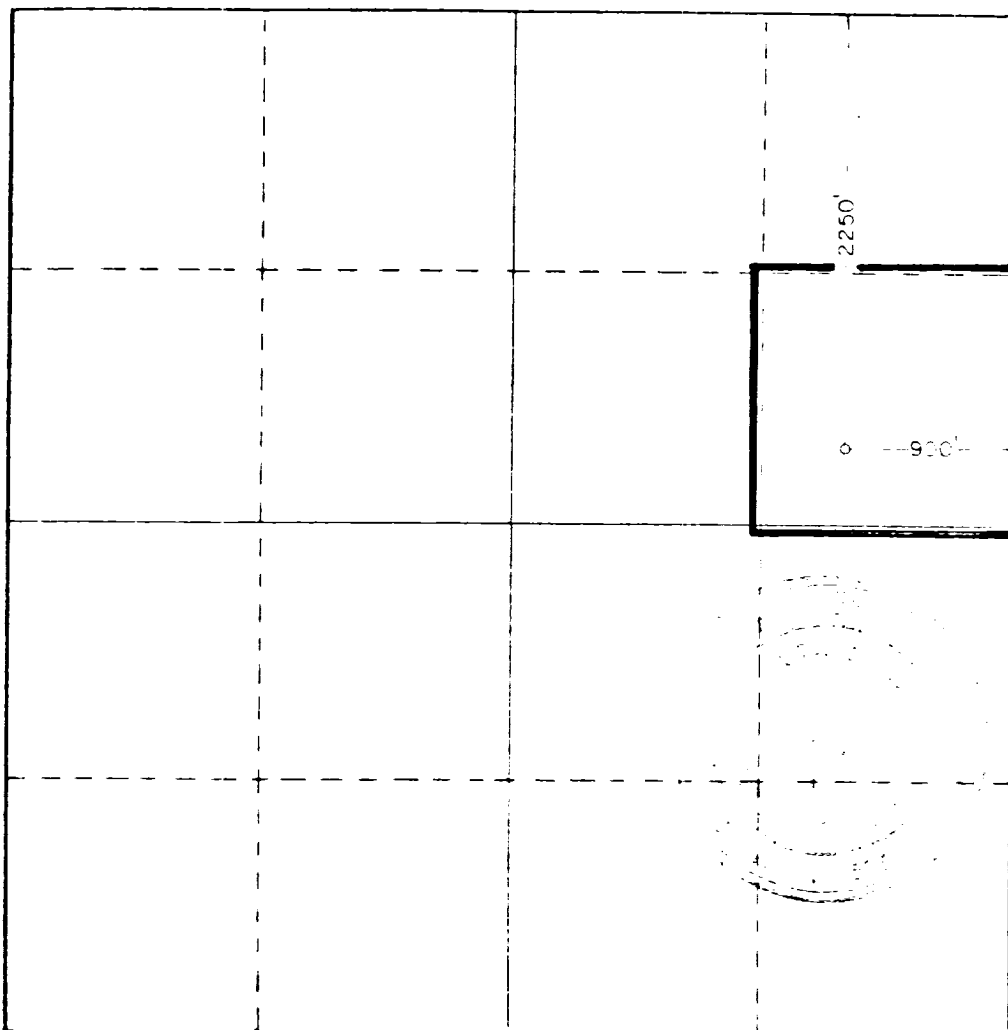
All distances must be from the outer boundaries of the Section

Operator <b>Equitable Petroleum Corp.</b>		Lease <b>Exxon Fed.</b>		Well No. <b>3</b>
Tract Letter <b>H</b>	Section <b>8</b>	Township <b>26 South</b>	Range <b>32 East</b>	County <b>Lea</b>
Actual Footage Location of Well: <b>2250</b> feet from the <b>NORTH</b> line and <b>900</b> feet from the <b>EAST</b> line				
Ground Level Elev. <b>3211.7</b>	Producing Formation <b>Delaware</b>	Pool <b>East Mason--Delaware (Ext.)</b>	Dedicated Acreage: <b>40</b>	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_  
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
**James A. Knauf**

Position  
**Agent**

Company  
**EQUITABLE PETROLEUM CORP.**

Date  
**August 11, 1981**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**8-6-81**

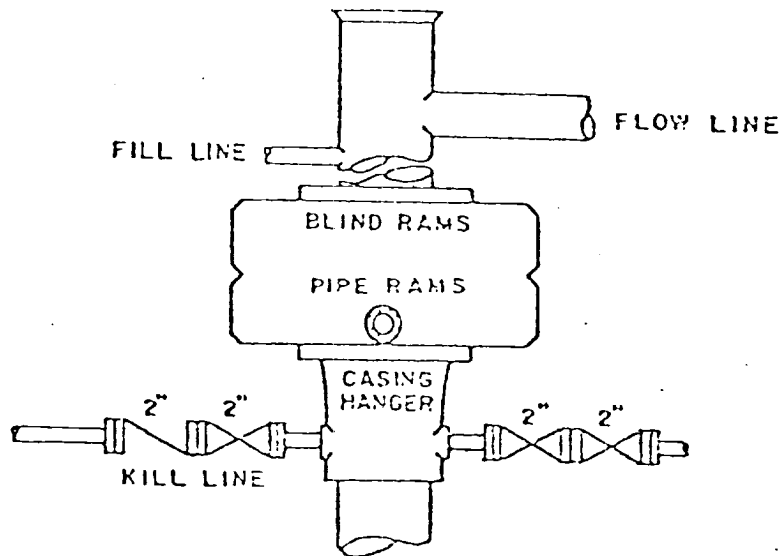
Registered Professional Engineer  
and Land Surveyor

*John W. West*

Certificate No. **JOHN W. WEST 876**  
**PATRICK A. ROMERO 6663**

BLOWOUT PREVENTER SKETCH

Equitable Petroleum Corporation  
Well #3 Exxon Federal  
SE $\frac{1}{4}$ NE $\frac{1}{4}$  Sec. 8-26S-32E



DUAL RAM-TYPE PREVENTER

600 Series