

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

2040 South Pacheco  
Santa Fe, New Mexico 87505

DISTRICT I

1625 N. French Drive, Hobbs, NM 88240

DISTRICT II

811 S. First Street, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

**30-025-27572**

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

**Buckeye**

8. Well No.

**#1**

9. Pool Name or Wildcat

**Wildcat Delaware**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

GAS

WELL ☒

WELL ☐

OTHER

2. Name of Operator

**STRATA PRODUCTION COMPANY**

3. Address of Operator

**P.O. BOX 1030, ROSWELL, NEW MEXICO 88202-1030**

4. Well Location

Unit Letter **C** : **660** Feet From The **North** Line and **1980** Feet From The **West** Line

Section **15** Township **24 South** Range **34 East** NMPM **Lea** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

**3516' GR**

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  
SEE RULE 1103

**Plugging Procedure:**

1. Spot 35' of cement on CIBP @ 8600'
2. Set CIBP @ 7825' with 35' of cement
3. 205' plug 4975' - 5180', 85 sacks, Tag Plug
4. 100' plug 2900' - 3000', 65 sacks
5. 100' plug 1105' - 1205', 65 sacks
6. 100' plug 430' - 530', 65 sacks, Tag Plug
7. 50' plug at surface, 35 sacks
8. Install dry hole marker
9. Remove equipment
10. Clean and rip location

THE COMMISSION MUST BE NOTIFIED 24  
HOURS PRIOR TO THE BEGINNING OF  
PLUGGING OPERATIONS FOR THE C-103  
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Kelly M. Britt*

TITLE

**PRODUCTION RECORDS**

DATE

**05/13/2002**

TYPE OR PRINT NAME

**KELLY M. BRITT**

TELEPHONE NO.

**505-622-1127 Ext 15**

(This space for State Use)

APPROVED BY

TITLE

DATE

**MAY 15 2002**

CONDITIONS OF APPROVAL, IF ANY:

EXISTING

PROPOSED

20" 94 LB./FT. @ 481'  
950 SX, CIRC.

STRATA PRODUCTION COMPANY  
BUCKEYE #1  
660' FNL & 1980' FWL.  
SECTION 15-T24S-R34E  
LEA COUNTY, NEW MEXICO  
LEASE No.: FEE  
API No.: 30-025-27572  
SPUD DATE: 10/15/81

CUT CASING @ 5024'

13 3/8" - 54.5, 81 & 88 LB./FT. @ 5130'  
4700 SX

SQUEEZED W/ 300 SX

**PLUGGING PROCEDURE**

1. SPOT 35' OF CEMENT ON CIBP @ 8600'
2. SET CIBP @ 7825' W/ 35' OF CEMENT
3. 205' PLUG 4975'-5180', 85 SX, TAG PLUG
4. 100' PLUG 2900' - 3000', 65 SX
5. 100' PLUG 1105'-1205', 65 SX
6. 100' PLUG 430'-530', 65 SX, TAG PLUG
7. 50' PLUG AT SURFACE, 35 SX
8. INSTALL DRY HOLE MARKER
9. REMOVE EQUIPMENT
10. CLEAN AND RIP LOCATION

TOC @ 7600', TEMP. SURVEY

PERFS 7856'-62', 7993'-8006', 7 SHOTS

8260'-71', 6 SHOTS

CIBP @ 8600'

PREFS 12,296'-12,330', 21 SHOTS

CIBP @ 12,440'  
50 SX, 12,500'-12,600'  
9 5/8"-47 LB./FT. @ 12,531'  
1500 SX

T.D. 15,300'

RUSTLER 1155'

DELAWARE 5405'

BONE SPRING 9184'

