

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
811 S. First Street, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-025-27572
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Buckeye
b. Type of Completion: NEW WORK <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL <input type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input type="checkbox"/> RESVR <input type="checkbox"/> OTHER <input type="checkbox"/> Re Entry <input type="checkbox"/>		
2. Name of Operator STRATA PRODUCTION COMPANY		8. Well No. #1
3. Address of Operator P.O. BOX 1030, ROSWELL, NEW MEXICO 88202-1030		9. Pool Name or Wildcat Wildcat Delaware
4. Well Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line Section 15 Township 24 South Range 34 East NMPM Lea County		
10. Date Spudded 06/25/01	11. Date T.D. Reached 07/21/01	12. Date Compl. (Ready to Prod.) 12/07/01
13. Elevations (DF&RKB, RT, GR, etc.) 3539' kb		14. Elev. Casinghead 3516'
15. Total Depth 12,365	16. Plug Back T.D. 12,365'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		19. Producing Interval(s) of this completion - Top, Bottom, Name 7993' - 8271'
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run None
22. Was Well Cored No		

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. / FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	481'	26"	950 sx	Circ.
13 3/8"	54.5#, 61#, 68#	5130'	17 1/2"	4700 sx	Circ.
9 5/8"	47#	12531'	12 1/4"	1500 sx	5017'

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	8310'	

26. Perforation Record (Interval, Size, and Number)
7993, 94, 97, 98, 8004, 05, 06, 8260, 61, 62, 69, 70, 71

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8260' - 8271'	1000 gals 7 1/2% NeFe w/balls.
	23,500 gals WF-130 w/35,000# 16-30 sand.
7993'-8006'	1,200 gals 7 1/2% NeFe w/balls.

PRODUCTION

28. Date First Production 11/13/01		Production Method (Flowing, Gas Lift, Pumping - Size and Type Pump) Pumping		Well Status (Prod. or Shut-in) Producing	
Date of Test 12/07/01	Hours Tested 24	Choke Size	Prod'n For 9	Oil - Bbl. 0	Gas - MCF 41
Flow Tubing Press.	Casing Pressure 25#	Calculated 24-Hour Rate	Oil - Bbl. 9	Gas - MCF 0	Water - Bbl. 41
29. Disposition of Gas (Sold, Used for Fuel, Vented, Etc.) Used on lease		Oil Gravity - API - (Corr.) 42.0		Test Witnessed By Frank Morgan	

30. List Attachments
None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature Kelly M. Britt Printed Name Kelly M. Britt Title Production Analyst Date 02/07/2002

WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C-120
Effective 1-4-65

All distances must be from the outer boundaries of the Section.

Operator STRATA PRODUCTION COMPANY			Lease BUCKEYE 25710		Well No. 1
Unit Letter "C"	Section 15	Township T-24-S	Range R-34-E	County LEA	
Actual Footage Location of Well: 660 feet from the NORTH line and 1980 feet from the WEST line					
Ground Level Elev. 3516.3	Producing Formation Delaware		Pool WILDCAT		Dedicated Acreage 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

1980'

660'

SUBMITTED WITH C-101 APPLICATION FOR PERMIT TO
DRILL DATED APRIL 18, 2000 TO RE-ENTER WELL

BY: Carol J. Garcia
CAROL J. GARCIA
PRODUCTION RECORDS MANAGER
STRATA PRODUCTION COMPANY
APRIL 18, 2000

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Billy M. Priebe

Name
Billy M. Priebe

Position
Drilling Manager

Company
Coquina Oil Corporation

Date
September 21, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

SEPT. 10, 1981

Registered Professional Engineer
and/or Land Surveyor

Wm. E. Shaw
Certificate No.

2189