

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Drive, Hobbs, NM 88240

2040 South Pacheco
Santa Fe, New Mexico 87505

DISTRICT II
811 S. First Street, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-27572

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Buckeye
2. Name of Operator STRATA PRODUCTION COMPANY	8. Well No. #1
3. Address of Operator P.O. BOX 1030, ROSWELL, NEW MEXICO 88202-1030	9. Pool Name or Wildcat Wildcat Bone Spring
4. Well Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line Section 15 Township 24 South Range 34 East NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3516' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Completion</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

06/25/2001: Prepare to move in equipment to re-enter.
06/28/2001: PU 3 1/2" tbg and start in hole. Tag cement at 319'. Circ. hole. PU and start drilling. Clean out to 7048'.
07/13/2001: Squeeze cement casing overlap @ 5024' with 300 sacks cement.
07/16/2001: Test squeeze at 5020' to 1000#. Test okay. TOH with 12 1/4" bit. ND stripper head. PU 8 1/2" bit. NU 10" BOP. TIH. Circ down to 7189'. Circ hole clean.
07/23/2001: RU and circ hole clean with 2% KCL, 1300 bbls. Cleaned out to 12,442'.
07/25/2001: Run cement bond log. TIH with cast iron bridge plug. Set plug at 12,440'.
07/26/2001: Spot 10 bbls of 7 1/2% acid across perms. TOH w/tbg.
07/27/2001: PU and GIH w/csg guns. Perf 21 .5 holes as follows: 12,296' to 12,330'. Make three runs. TOH w/guns.
07/28/2001: Attempt to frac. Tubing parted.
07/31/2001: Spot 10 bbls of 7 1/2% acid across perms at 12,350'+.
08/01/2001: Acidize with 3000 gal 7 1/2% NeFe and Additive and 42 ball sealers. RU to swab. Swab well down.
08/29/2001: MIRU. Prep to frac via 3 1/2" tbg with 224 bbls 30# gel and 5000# 20/40 Sin. Bauxite.
09/07/2001: Set RBP @ 8320'. TIH with guns. Perf 13 .42 holes as follows: 7943', 94, 97, 98, 8004, 05, 06, 8260', 61, 62', 69', 70', 71'. TOH w/guns. TIH w/pkr. Set at 8174'.
09/08/2001: RU. Azidize perms, 8260'-8271' via 3 1/2" tbg with 1000 gal 7 1/2% NeFe.
09/11/2001: Spot acid to pkr. Treat 7943' - 8006' with 1200 gal 7 1/2% NeFe and 14 ball sealers.
09/14/2001: Prep to frac 8260' - 8271' via 3 1/2" tbg w/35,000# 16/30 Jordon sand and 23,500 gal. gelled 2% KCL WF-130.
11/10/2001: Start unit. Pumping to frac tank. Testing.
12/31/2001: Prep to frac Upper Delaware Zone 7943' - 8006'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly M. Britt TITLE PRODUCTION ANALYST DATE 01/16/2002
TYPE OR PRINT NAME KELLY M. BRITT TELEPHONE NO. 505-622-1127 Ext 15

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE JAN 28 2002
CONDITIONS OF APPROVAL, IF ANY: _____