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Form C-105
Revised 11-1-86

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
--

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
--

8. Farm or Lease Name
Buckeye

2. Name of Operator
Coquina Oil Corporation

9. Well No.
1

3. Address of Operator
P. O. Drawer 2960, Midland, Texas 79702

10. Field and Pool, or Wildcat
Undes. Antelope Ridge
Morrow

4. Location of Well
UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM

11. County
Lea

THE West LINE OF SEC. 15 TWP. 24S RGE. 34E NMPM

12. County
Lea

15. Date Spudded 10/15/81 16. Date T.D. Reached 1/30/82 17. Date Compl. (Ready to Prod.) -- 18. Elevations (DF, RKB, RT, GR, etc.) 3516' FL 19. Elev. Casinghead --

20. Total Depth 15,300' 21. Plug Back T.D. 13,985' 22. If Multiple Compl., How Many -- 23. Intervals Drilled By -- 24. Producing Interval(s), of this completion - Top, bottom, Name Dry

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run DLL/GR/CAL, DDL/CNL/GR/CAL, Dipmeter

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	481'	26"	650 sx C1 H & 300 sx C1 C	
13-3/8"	54.5, 61 & 68	5130'	17-1/2"	4400 sx Lite & 300 sx C1 C	
9-5/8"	47#	12,531'	12-1/4"	900 sx Lite & 600 sx C1 H	5,017'

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					None		

31. Perforation Record (Interval, size and number) Dry 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
Dry		

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed by

35. List of Attachments DLL/GR/CAL, DDL/CNL/GR/CAL, DST #1, 2 & 3 & 4

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Billy M. Pribe TITLE Drilling Manager DATE April 26, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1155'</u>	T. Strawn <u>13,232</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka <u>13,646</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>Atoka 13,942'</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Q zte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>5,405</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>9,184'</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>12,142'</u>	T. Morrow <u>14,472</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>M. Morrow 14,916</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. <u>3rd BS Sand 11,900</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>None</u> to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1155	1155	Red Beds				
1155	5405	4250	Salt and Anhydrite				
5405	9184	3779	Sandstone, Limestone, Shale				
9184	12142	2958	Limestone, Shale, Sandstone				
12142	13232	1090	Limestone, Shale, Chert				
13232	13646	414	Limestone, Chert, Shale				
13646	14472	826	Shale, Limestone				
14472	14916	444	Limestone, Shale, Sandstone				
14916	15300	384	Sandstone and Shale				

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