

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

DEC 11 1981

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Coquina Oil Corporation		8. Farm or Lease Name Buckeye
3. Address of Operator P. O. Drawer 2960, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>24S</u> RANGE <u>34E</u> N.M.P.M.		10. Field and Pool, or Wildcat <u>Undes. Antelope Ridge</u> <u>Morrow</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3516' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 309 jts 9-5/8" casing as follows:

309 jts 47#/S-95/LTC 12,550'
Set @ 12,531'

Cmt'd w/900 sx Howco Lite w/5#/sk KCl, 0.3% HR-5, 1/2#/sk Flocele. Tailed w/600 sx C1 "H" w/5# KCl, 0.5% Halad 22, 0.5% CFR-2. PD @ 1:00 a.m. CST, 12/6/81. WOC 18 hrs. Set slips, cut off csg and installed wellhead. Ran temp survey and found TOC @ 7600'. Test BOP's and choke manifold to 7500 psi. o.k. Test Hydril to 1800 psi, held o.k. Drill to float collar, test casing to 3000 psi for 30 min., o.k. Drill to float shoe. Test to 3000 psi for 30 min., o.k. Drill shoe. Test formation to 2500 psi, 12.8 ppg equivalent, o.k. Now drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Billy M. Pribe TITLE Drilling Manager DATE December 8, 1981

APPROVED BY 10/10/81 TITLE 10/10/81 DATE 10/10/81

CONDITIONS OF APPROVAL, IF ANY: