

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
BTA OIL PRODUCERS

3. Address and Telephone No.  
104 South Pecos, Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FSL & 660' FEL  
Sec. 1, T26S, R32E NE/SE

5. Lease Designation and Serial No.  
NM 14492

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Mesa, 8105 JV-P, #1

9. API Well No.  
30-025-27600

10. Field and Pool, or Exploratory Area  
Red Hills (Wolfcamp)

11. County or Parish, State  
Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Add Wolfcamp Perfs
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

07/21/98 Move in & RU Completion Unit, ND well head. SION

07/22/98 Installed BOP RU Wireline truck. Ran Jet cutter...cut tbg @ 12,736' pulled tbg.

07/26/98 FOH w/tbg & BHA. Ran & set 5" CIBP @ 13,110' w/35' cmt on top.

07/27/98 PU & RIH w/355' 2-7/8" tbg. & pkr. Tested tbg in hole to 6,000 psi.

07/28/98 Set pkr @ 12,544' EOT @ 12,900' Tested pkr to 2,500 psi - tested OK.

07/29/98 Perf Upper Wolfcamp 12,996' - 12,999'; 13,006' - 13,009'; 13,013' - 13,017';  
13,031' - 13,033'; 13,040' - 13,041'; 13,051' - 13,057' (44 holes)  
SITP 2,000 psi, open to tank, bled dn in 1 min, RU swab. Swabbing.

08/01/98 RU Halliburton, pump 2,000 gal 14% NEFE w /66 ball sealers

08/03/98 RU swab. Swabbing & testing.....

08/10/98 FTP 28 psi, SICP 100 psi. Flowing in heads. Made 69 BO, 19 BW in 24 hrs.  
aver gas rate 150 MCFD

RECEIVED  
AUG 24 1998  
N.M. OIL & GAS DIVISION

14. I hereby certify that the foregoing is true and correct

Signed Dorothy Houghton Title Regulatory Administrator

(This space for Federal or State office use)

Date 08/11/98

Approved by  
Conditions of approval, if any:

Title

Date