

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Con
p 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 14492
2. Name of Operator BTA OIL PRODUCERS	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 104 South Pecos, Midland, TX 79701 915/682-3753	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 660' WEL Sec. 1, T26S, R32E NE/SE	8. Well Name and No. Mesa, 8105 JV-P #1
	9. API Well No. 30-025-27600
	10. Field and Pool, or Exploratory Area Red Hills (Wolfcamp)
	11. County or Parish, State Lea County

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Run coil tubing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 9-11-97 RIH w/1-11/16" chemical cutter to 12,787', unable to go any deeper, POH, RIH w/1-3/4" sinker bar & jars, set dn @ 12,787', unable to go any deeper, RD
- 9-12-97 RU Slickline truck, ran various size broaches-----unable to get below 12,762'
- 10-2-97 2-7/8" annulus SI press, 1040 psi - attempt to "rock" well to kick off; unsuccessful. Slight blow of gas.
- 10-3-97 RU N2 Unit to jet well in, well KO w/N2, rec heavy mist, left open to tank overnight, rec 32.5 BW while jetting rec 6 BW overnight.
- 10-9-97 2-7/8" annulus SI press 1510 psi, put 5 gal soap dn 1-1-2" CT, RU nitrogen pmpr on 1-1-2" CT press to 3800 psi, open to tank & bled dn press .. Reversed nitrogen, shale flowing, fluid to surface, reversed nitrogen. Left open to tank overnight.
- 10-10-97 SI press 2,150 psi - No blow
- 10-12-97 No blow; No fluid SI press 1,850 psi Shut In - pending

14. I hereby certify that the foregoing is true and correct

Signed Roxalyn Roughton Title Regulatory Administrator Date 10/13/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval if any: _____