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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Artec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	TO TRANS	SPORT OIL	ANU NA I	UHALGA	Well A	PI No.	-			
Operator	30-025-				.27600					
BTA OIL PRODUCERS						023 2700				
Address	Midland,TX 7970	Λı								
104 South Pecos, Reason(s) for Filing (Check proper box)		<u> </u>	Othe	r (Please expla	in)					
New Well	Change in Trai				- 1 00					
Recompletion	Oil 🗌 Dry	y Gas X	Eff	ective:	5-1-90					
Change in Operator	Casinghead Gas 🔲 Con	ndensate								
change of operator give name										
nd address of previous operator										
I. DESCRIPTION OF WEL	L AND LEASE		- Famation		Kind o	(Lease	I.e.	ase No.		
Lease Name	1 1	Well No. Pool Name, Includin 1 Red Hills			State (	Federal or Fee NM-14492				
Mesa, 8105 JV-P	111	Ked HIIIS	WOIICam	p, west						
Location  Unit Letter $-I-$	:1980Fe	et From The	South Line	and66	60 Fe	et From The	East	Line		
Section 1 Towns	ship 26-S Ra	inge 32-1	E , <b>N</b> I	ирм,	L	ea		County		
III. DESIGNATION OF TRA			RAL GAS		Lisk same *	composition for	em je to be co	mt)		
Name of Authorized Transporter of Oil	or Condensate		Address (Giv			copy of this fo		·•)		
Sun Refining & Ma						OK 74		<u></u>		
Name of Authorized Transporter of Car		Dry Gas 💢	1					-,		
BTA 0il Froducers    Unit   Sec.   Twp.   Rge.			104 South Pecos, Midland, TX 79701   Is gas actually connected?   When?							
If well produces oil or liquids, give location of tanks.	1	26-S 32-E		,	i					
If this production is commingled with the				жг.						
V. COMPLETION DATA	· · · · · · · · · · · · · · · · · · ·		. <u> </u>		_,					
Designate Type of Completion	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to Pro	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Form	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe				
				NG PECO	<u> </u>					
		+			CEMENTING RECORD  DEPTH SET			SACKS CEMENT		
HOLE SIZE	CASING & TUBI	CASING & TUBING SIZE		DEFIN 321			ONOR GENERAL			
V. TEST DATA AND REQU	JEST FOR ALLOWAR	3LE								
OIL WELL (Test must be aft	er recovery of total volume of	load oil and must	be equal to o	exceed top at	lowable for th ownp, gas lift,	is depth or be j	for full 24 hou	<u>rs.)</u>		
Date First New Oil Run To Tank	Date of Test		rroducing M	culou (F10W, )		,				
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure			Choke Size			
					<del>_</del>	Gas- MCF				
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.		Water - Bbls.						
GAS WELL			<del></del>							
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate					
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
			-\				_			
VL OPERATOR CERTIF	TCATE OF COMPL	LIANCE			NSERV	'ATION	חועופוס	N		
I hereby certify that the rules and t	regulations of the Oil Conserva	ation		OIL OO	INOLITY					
Division have been complied with is true and complete to the best of	and that the information given my knowledge and helief	above				MAY	· 9 10	190 -		
is true and complete to the best of	1	24-	Dat	e Approv	ea			· · · · ·		
Volathi	1 X ALLAN.	(ou)	_	. نفت			•			
Signature Valley			∥ By₋	By GRIGINAL SIGN 1. BY JERRY SEXTON						
DOROTHY HOUGHTON						CT I SUPER				
Printed Name	· ·	Tide	Title	)						
		682-3753 None No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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OCS Hobbs Office