

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE
(Other instruct.
reverse side)DATE
on re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 14492

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mesa, 8105 JV-P

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Red Hills (Morrow)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 1, T-26-S, R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

BTA Oil Producers

3. ADDRESS OF OPERATOR

104 South Pecos, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3334' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud & Set Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

10/20/81 Spudded 9:00 a.m., Drlg 20" Hole.

10/24/81 Cmtd 16" 65# H40 STC csg @ 918' w/975 sx. Cmt circ. WOC.

10/25/81 Csg pressure tested ok. Drlg 14 3/4" hole.

11/6 /81 Cmtd 10 3/4" 51# N80-J55 & 40.5# K55 csg @ 4794' w/3700 sx. TOC @ 750'. WOC.

11/7 /81 Csg pressure tested ok. Drlg 9 1/2" hole.

12/8 /81 Cmtd 7 5/8" 39# C-95 LTC & 29.7# S95 LTC, 29.7# P110 LTC @ 13,000'. Set DV
tool @ 6011'. Cmtd 1st stage w/1700 sx. Cmtd 2nd stage w/1200 sx. TOC @
4580'. WOC.

12/9 /81 Csg pressure tested ok. (2500 psi 30 min.) Drlg 6 1/2" hole.

1 /12/82 Drlg ahead.

18. I hereby certify that the foregoing is true and correct

SIGNED

Bob K. Newland
BOB K. NEWLAND

TITLE Regulatory Administrator

DATE 1/12/82

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

U.S. GEOLOGICAL SURVEY

*See Instructions on Reverse Side