

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-1
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

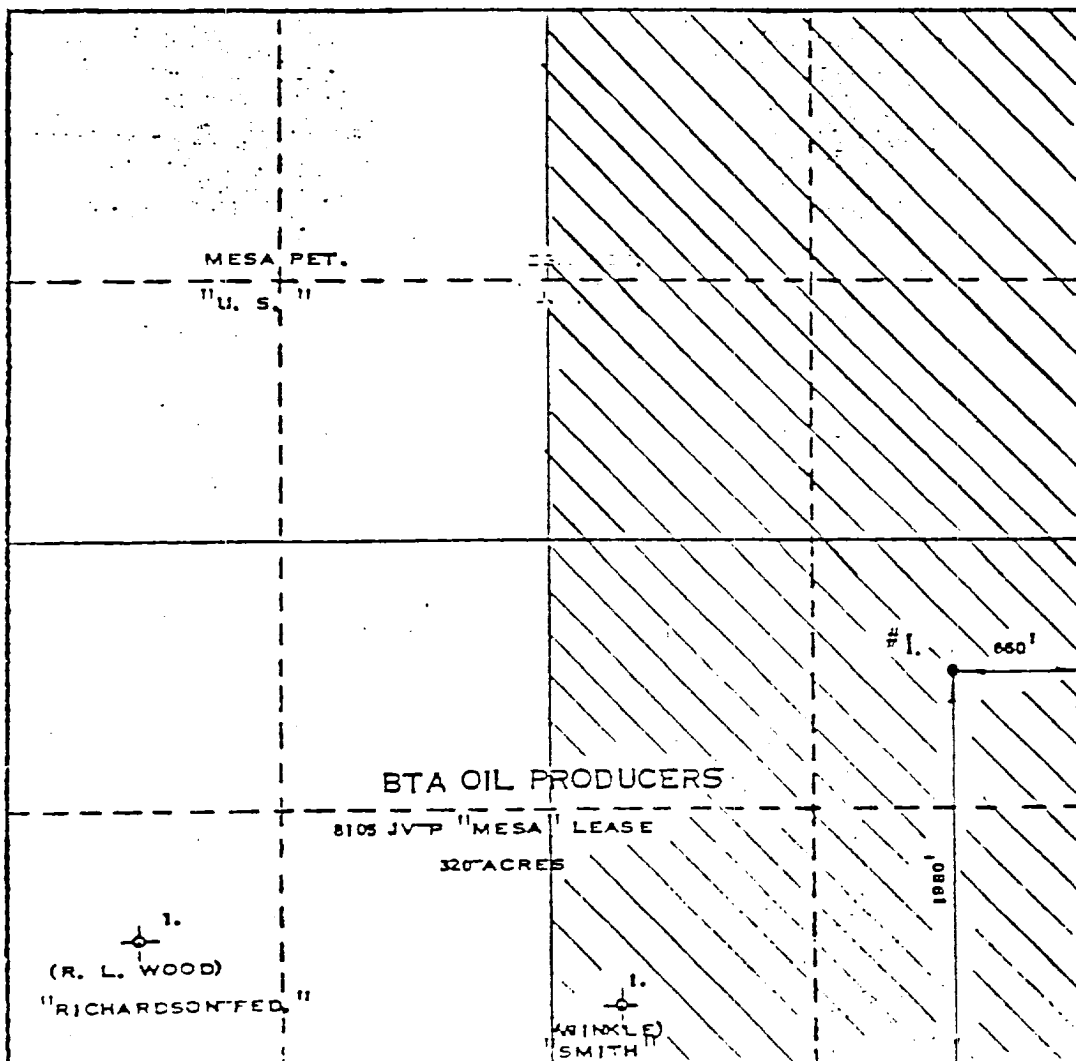
Operator BTA OIL PRODUCERS			Lease 8105 JV-P MESA		Well No. 1
Unit Letter "1"	Section 1	Township -26-S	Range -32-E	County LEA	
Actual Footage Location of Well:					
1980 feet from the		SOUTH	line and	660 feet from the	EAST line
Ground Level Elev. 3334	Producing Formation Wolfcamp		Pool Undesignated		Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Bob K. Newland

Name
BOB K. NEWLAND

Position
Regulatory Administrator

Company
BTA Oil Producers

Date
6/8/82

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
JULY 20, 1981

Registered Professional Engineer and/or Land Surveyor
Max A. Schumann Jr.
MAX A. SCHUMANN JR.

RECEIVED

JUL 2 1982

G.C.D.
HOBBS OFFICE

COUNTY: **LEA** FIELD: ***Wildcat** STATE: **NM**
 OPER: **BTA OIL PRODUCERS** API: **30-025-27600**
 NO: **1** LEASE: **Mesa 8105 JV-P** MAP:
 Sec: **1, T26S, R32E** CO-ORD:
1980 FSL, 660 FEL of Sec **7-4-47 NM**
35 mi S/Halfway SPD: **10-20-81** CMP: **5-30-82**

CSC	WELL CLASS: INIT D FIN *WFDLSE. CODE			
	FORMATION	DATUM	FORMATION	DATUM
30-72-50 sx				
16-918-975 sx				
10 3/4-4794-3700 sx				
7 5/8-13,700-2900 sx				
5-lnr-12,603-16,098-400 sx				
2 7/8-12,740				
	ID 16,100(MRRW)		PBD 13,980	

IP(Wolfcamp) Perfs 13,367-778 CAOF 2772 MCFCPD. GOR 3913;
 gty (Gas).648; (Cond) 60.8; SIWHP (NR); SIBHP 5219

CONTR **Parker #121** OPRSELEV **3334 GL** sub-s **31**

F.R. 9-2-81
 PD 16,000 RT
 11-7-81 Drlg 401
 11-10-81 Drlg 1642
 11-17-81 Drlg 4283
 12-1-81 Drlg 8494
 12-8-81 Drlg 10,145
 12-15-81 Drlg 11,942
 12-29-81 Drlg 13,303
 1-5-82 Drlg 13,863
 1-12-82 Drlg 14,337
 1-19-82 Drlg 14,804
 1-26-82 Drlg 15,181
 2-2-82 Drlg 15,558
 2-9-82 Drlg 15,946
 2-17-82 TD 16,100; PBD 15,870; WOCU
 No Cores or DST's
 7-4-47 NM

LEA
BTA OIL PRODUCERS

Wildecat
1 Mesa 8105 JV-P
Sec 1, T26S, R32E

NM
Page #2

3-2-82 TD 16,100; PBD 15,870; Tstg
Perf (Morrow) 15,467-494
Acid (15,467-494) 3600 gals
3-9-82 TD 16,100; PBD 15,870; MOCU
3-16-82 TD 16,100; PBD 15,870; Tstg
4-6-82 TD 16,100; PBD 15,870; Tstg
Frac (15,467-494) 25,000 gals + 12,500# bauxite
4-13-82 TD 16,100; PBD 15,870; Tstg
4-20-82 TD 16,100; PBD 15,870; SI
4-27-82 TD 16,100; PBD 15,870; Plg Tbg
5-4-82 TD 16,100; PBD 13,980; Tstg
PB to 13,980
Perf (Wolfcamp) 13,367-778

7-4-47 NM

5-11-82 TD 16,100; PBD 13,980; Tstg
Acid (13,367-778) 1000 gals
5-18-82 TD 16,100; PBD 13,980; Tstg
5-25-82 TD 16,100; PBD 13,980; Prep Test
Acid (13,367-778) 4200 gals
6-1-82 TD 16,100; PBD 13,980; WOPLC
7-19-82 TD 16,100; PBD 13,980; Complete
(Wolfcamp) FOUR POINT GAUGES:
Flwd 1587 MCFGPD, chk (NR), 1440 mins, TP 3520
Flwd 1043 MCFGPD, chk (NR), 120 mins, TP 4050
Flwd 693 MCFGPD, chk (NR), 120 mins, TP 4540
Flwd 307 MCFGPD, chk (NR), 120 mins, TP 4970
*Wolfcamp Discovery for the Red Hills, W.Field
LOG TOPS: Rustler 1040, Delaware 4805, Bone
Spring 9284, Wolfcamp Sand 13,361, Atoka Sand
14,693, Morrow 14,924, Morrow Shale 15,786

7-4-47 NM

LEA
BTA OIL PRODUCERS

Wildcat
1 Mesa 8105 JV-P
Sec 1, T26S, R32E

NM
Page #3

7-19-82

Continued
BHT 205 deg @ 13,778

*Denotes Changes & Additions

7-24-82

COMPLETION ISSUED
RE-ISSUED COMPLETION & AMEND FIELD:

8-21-82

formerly Red Hills

9-18-82

RE-ISSUED COMPLETION TO AMEND FIELD:
Formerly Undesignated

7-4-47 NM
IC 30-025-70483-81

COUNTY LEA FIELD *Undesignated STATE NM
 OPR BTA OIL PRODUCERS API 30-025-27600
 NO 1 LEASE Mesa 8105 JV-P MAP
 Sec 1, T26S, R32E CO-ORD
 1980 FSL, 660 FEL of Sec 7-4 -47 NM
 35 mi S/Halfway SPD 10-20-81 CMP 5-30-82

CSG	WELL CLASS: INITD		FIN DG		LSE CODE	
	FORMATION	DATUM	FORMATION	DATUM		
30-72-50 sx						
16-918-975 sx						
10 3/4-4794-3700 sx						
7 5/8*13,700-2900 sx						
5-1nr-12,603-16,098-400 sx						
2 7/8-12,740	TD 16,100 (MRRW)		PBD 13,980			

*IP(Wolfcamp) Perfs 13,367-778 CAOF 2772 MCFGPD. GOR 3913;
 gty (Gas) .648; (Cond) 60.8; SIWHP (NR); SIBHP 5219

CONTR Parker 121 OPRSELEV 3334 GL sub-s 31

11-7-81 F.R. 9-2-81
 11-10-81 PD 16,000 RT
 11-17-81 Drlg 401
 12-1-81 Drlg 1642
 12-8-81 Drlg 4283
 12-15-81 Drlg 8494
 12-29-81 Drlg 10,145
 1-5-82 Drlg 11,942
 1-12-82 Drlg 13,303
 1-19-82 Drlg 13,863
 1-26-82 Drlg 14,337
 2-2-82 Drlg 14,804
 2-9-82 Drlg 15,181
 2-17-82 Drlg 15,558
 Drlg 15,946
 TD 16,100; PBD 15,870; WOCU
 No Cores or DST's
 7-4-47 NM

LEA
BTA OIL PRODUCERS

Undesignated
1 Mesa 8105 JV-P
Sec 1, T26S, R32E

NM
Page #2

3-2-82 TD 16,100; PBD 15,870; Tstg
Perf (Morrow) 15,467-494
Acid (15,467-494) 3600 gals
3-9-82 TD 16,100; PBD 15,870; MOCU
3-16-82 TD 16,100; PBD 15,870; Tstg
4-6-82 TD 16,100; PBD 15,870; Tstg
Frac (15,467-494) 25,000 gals + 12,500# bauxite
4-13-82 TD 16,100; PBD 15,870; Tstg
4-20-82 TD 16,100; PBD 15,870; SI
4-27-82 TD 16,100; PBD 15,870; Plg Tbg
5-4-82 TD 16,100; PBD 13,980; Tstg
PB to 13,980
Perf (Wolfcamp) 13,367-778

7-4-47 NM

5-11-82 TD 16,100; PBD 13,980; Tstg
Acid (13,367-778) 1000 gals
5-18-82 TD 16,100; PBD 13,980; Tstg
5-25-82 TD 16,100; PBD 13,980; Prep Test
Acid (13,367-778) 4200 gals
6-1-82 TD 16,100; PBD 13,980; WOPLC
7-19-82 TD 16,100; PBD 13,980; Complete
*(Wolfcamp) FOUR POINT GAUGES:
Flwd 1587 MCFGPD, chk (NR), 1440 mins, TP 3520
Flwd 1043 MCFGPD, chk (NR), 120 mins, TP 4050
Flwd 693 MCFGPD, chk (NR), 120 mins, TP 4540
Flwd 307 MCFGPD, chk (NR), 120 mins, TP 4970
LOG TOPS: Rustler 1040, Delaware 4805, Bone
Spring 9284, Wolfcamp Sand 13,361, Atoka Sand
14,693, Morrow 14,924, Morrow Shale 15,786

7-4-47 NM

LEA
BTA OIL PRODUCERS

Undesignated
1 Mesa 8105 JV-P
Sec 1, T26S, R32E

NM
Page #3

7-19-82 Continued
 *BHT 205 deg @ 13,778

*Denotes changes & additions

7-24-82 COMPLETION ISSUED
8-21-82 RE-ISSUED COMPLETION & AMEND FIELD: Formerly
 Red Hills

7-4-47 NM
IC 30-025-70483-81

Petroleum Information

LEA Red Hills
BTA OIL PRODUCERS
1 Mesa 8105 JV-P
Sec 1, T26S, R32E
1980 ISL, 660 FEL of Sec
35 mi S/Halfway

NM
00-025-27600
7-4-47 NM
10-20-81 5-30-82

WELL NAME	NO D	NO DG	USE CODE
30-72-50 sx			
16-918-975 sx			
10 3/4-4794-3700 sx			
7 5/8-13,000-2900 sx			
5-1nr-12,603-16,008-400 sx			
2 7/8-12,740	16,100 (MRRN)		13,980

IP (Wolfcamp) Perfs 13,367-778 F 1586 MCFGPD. Per based on
24 hr test thru Adj chk. GOR 24,781; gty (Gas) (SR); (Cond)
51; CP Pkr; TP 9000

Parker 121

3334 GL

sub-s 31

W.P. 3-21-81
PD 16,000 RT (Morrow)

11-7-81	Drlg 401
11-10-81	Drlg 1642
11-17-81	Drlg 4283
12-1-81	Drlg 8494
12-8-81	Drlg 10,145
12-15-81	Drlg 11,942
12-29-81	Drlg 13,303
1-5-82	Drlg 13,863
1-12-82	Drlg 14,337
1-19-82	Drlg 14,804
1-26-82	Drlg 15,181
2-2-82	Drlg 15,558
2-9-82	Drlg 15,946
2-17-82	TD 16,100; PSD 15,100; WOCV

No Cores or DST's

7-4-47 NM

LMA
BTA OIL PRODUCERS

Fed Hills
1 Mesa 8105 JV-P
Sec 1, T26S, R32E

NM
Page #2

1-2-82 TD 16,100; PBD 15,870; Tstg
Perf (Morrow) 15,467-494
Acid (15,467-494) 3600 gals
2-3-82 TD 16,100; PBD 15,870; MORT
3-15-82 TD 16,100; PBD 15,870; Tstg
4-6-82 TD 16,100; PBD 15,870; Tstg
Frac (15,467-494) 25,000 gals + 12,500# bauxite
4-13-82 TD 16,100; PBD 15,870; Tstg
4-20-82 TD 16,100; PBD 15,870; SI
4-27-82 TD 16,100; PBD 15,870; Plg Tbg
5-4-82 TD 16,100; PBD 13,980; Tstg
PB to 13,980
Perf (Wolfcamp) 13,367-778
5-11-82 TD 16,100; PBD 13,980; Tstg

7-4-47 NM

6-11-82 Continued
Acid (13,367-778) 1000 gals
7-13-82 TD 16,100; PBD 13,980; Tstg
8-1-82 TD 16,100; PBD 13,980; Prep Test
Acid (13,367-778) 4200 gals
8-1-82 TD 16,100; PBD 13,980; WOPLC
8-10-82 TD 16,100; PBD 13,980; Complete
LOG TOPS: Rustler 1040, Delaware 4805,
Bone Spring 9284, Wolfcamp Sand 13,361,
Atoka Sand 14,693, Morrow 14,924, Morrow
Shale 15,786
9-24-82 COMPLETION ISSUED

7-4-47 NM

IC 30-025-70483-81