

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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IL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

API 30-025-27614

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L G0052	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator American Trading & Production Corporation	8. Farm or Lease Name Talco Unit
3. Address of Operator 110 W. Louisiana, Suite 300; Midland, Texas	9. Well No. 2
4. Location of Well UNIT LETTER <u>N</u> , <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>2</u> TOWNSHIP <u>26-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Talco (Strawn)
15. Elevation (Show whether DF, RT, GR, etc.) 3128 G.L.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

P&A Procedure completed 11-27-86

- Seal assembly would not pull free; therefore tubing was cut 1 1/2 jts above seal assembly at 12,175'.
- A 7 5/8" CIBP was SA 12,170'.
- Mix and circulate gelled 10# brine water.
- Spot 35 sx cmt on top of CIBP @ 12,170 - 12,015'
- Spot 20 sx plugs at 11,604 - 11,514'; 9102 - 9007'; 5245 - 5145'; 3604 - 3504'; 622 - 522' and 10 sx plug @ surface (All cementing done by Halliburton Services, Hobbs, N.M.).
- Install 4" steel dryhole marker with appropriate information.
- Cleaned location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ray L. Gould</u>	TITLE <u>Production Manager</u>	DATE <u>12-2-86</u>
APPROVED BY <u>R. Adair</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>DEC 2 1987</u>
CONDITIONS OF APPROVAL, IF ANY:		