

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☒ Fee ☐
3. State Oil & Gas Lease No.
L G0052

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO GELFEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. CIL ☐ GAS ☒ WELL ☒ OTHER ☐	7. Unit Agreement Name Talco Unit
2. Name of Operator ATAPCO American Trading & Prod. Corp.	8. Farm or Lease Name Talco Unit
3. Address of Operator 110 W. Louisiana, Ste 300 Midland, TX 79701	9. Well No. 2
4. Location of Well UNIT LETTER <u>N</u> , <u>1980</u> FEET FROM THE <u>west</u> LINE AND <u>660</u> FEET FROM THE <u>south</u> LINE, SECTION <u>2</u> TOWNSHIP <u>26-S</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Talco (Strawn)
15. Elevation (Show whether DF, RT, GR, etc.) 3128 G.L.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMERCE DRILLING OPNS. ☐
FULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☒	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

P&A Procedure:

1. NU BOP's
2. TOH & LD tbq & seal assembly (see revised plan next page if seal assembly is stuck); load hole w/10 ppg brine before tripping.
3. RU WL & set CIBP @ 13,950' in 5" liner; cap w/35' cmt.
4. Place 20 sx plugs @ 12,100', 11,600', 9100', 5250', 3600', 600', and 10 sx plug @ surface.
5. Install 4" steel marker with appropriate identification information.
6. Clean location.

Work to begin on/or about 10-1-86

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lyle E. Gould TITLE Production Manager DATE 7-30-86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE AUG 4 1986

TALCO NO. 2
Alternate P&A Procedure

1. If seal assembly will not release, then make cut in the middle of the first joint above. Load hole w/10 ppg brine. TOH w/tbg.
2. RU WL & set CIBP @ 12,100'. Cap w/35' cmt.
3. Spot 20 sx plugs @ 11,600' , 9100', 5250', 3600', 600', and 10 sx plug @ the surface.
4. Install 4" steel marker with appropriate identification info.
5. Clean location.

BDT/r1b 7-30-86

SUD 12-16-81 Cactus Rig 7

TALCO UNIT #2

1980FWL X 660' FSL, Sect. 2, TWP. 26-S, RN. 35-E

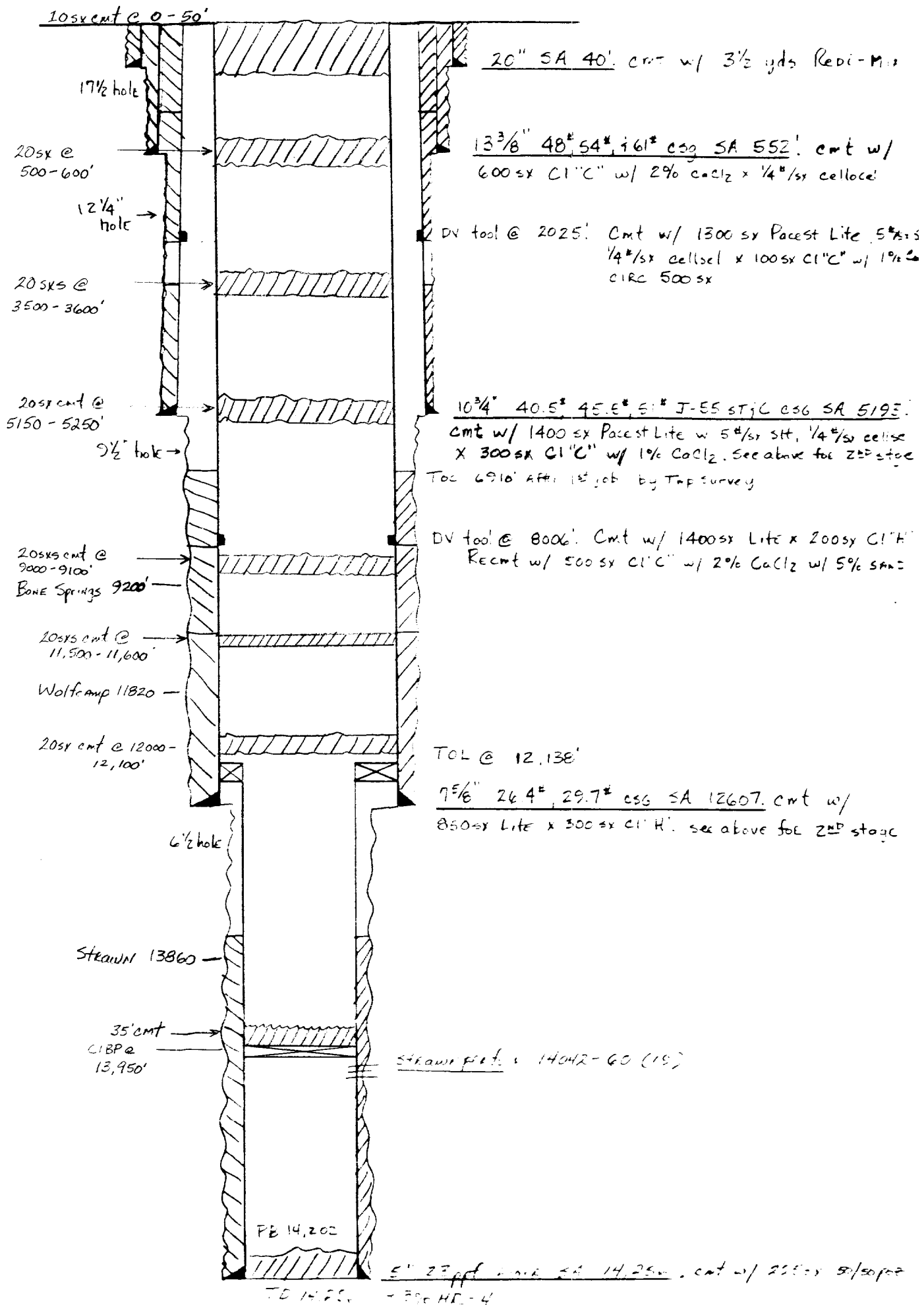
G.L. ELEV. - 3128'

Lea County, N.M.

PROPOSED PXA
PLAN A"

KB-GL - 31.5'

Wellbore Sketch



1980FWL X 660' FSL, Sect. 2, TWP. 26-S, Rn. 35-E

G.L. Elev. - 3128'

Lea County, N.M.

KB-GL - 31.5'

Proposed PxA
Alternate Plan
Wellbore Sketch

