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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-85

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L G0052

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____				7. Unit Agreement Name Talco Unit	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				8. Farm or Lease Name Talco Unit	
2. Name of Operator American Trading and Production Corporation				9. Well No. 2	
3. Address of Operator P. O. Drawer 992, Midland, Texas 79702				10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>2</u> TWP. <u>26-S</u> RGE. <u>35-E</u> NMPM				12. County Lea	
15. Date Spudded 12-15-81	16. Date T.D. Reached 5-1-82	17. Date Compl. (Ready to Prod.) 6-16-82	18. Elevations (DF, RKB, RT, GR, etc.) 3128' GR	19. Elev. Casinghead 3126	
20. Total Depth 14,256	21. Plug Back T.D. 14,202	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools ☒ Cable Tools _____	25. Was Directional Survey Made No	
24. Producing Interval(s), of this completion - Top, Bottom, Name 14,042 - 14,060 Strawn				27. Was Well Cored No	
26. Type Electric and Other Logs Run Caliper, DLL, BHC Sonic, FDC-CNL, Cement Bond Log, Dip meter					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48-54-61	552'	17 1/2"	600 sx CI "C"	
10 3/4"	40.5-45.5-51	5193.4'	12 1/4"	2700 sx Lite 400 sx "C"	
7 5/8"	26.4-29.7	12607'	9 1/2"	850 sx lite + 300 sx CI "H"	
				1400 sx lite + 200 sx CI "H"	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
5"	12,138	14,256	225		PBR @ 12138
31. Perforation Record (Interval, size and number) 14042 - 14060 (19 holes) 0.25" diameter			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 14042-060 AMOUNT AND KIND MATERIAL USED None - natural		
33. PRODUCTION					
Date First Production 6-19-82		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut in
Date of Test 6-19-82	Hours Tested 4 - 1 hr tests	Choke Size 5-8-11-15 64	Prod'n. For Test Period None	Oil - Bbl. None	Gas - MCF 471
Flow Tubing Press. 5340	Casing Pressure 0	Calculated 24-Hour Rate None	Oil - Bbl. None	Gas - MCF 7800	Water - Bbl. None
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented for potential test				Test Witnessed By Richard Davis	
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Janet Jergerson</u>		TITLE <u>Jr. Production Clerk</u>		DATE <u>7-13-82</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electric and radio-activity logs run on the well and a summary of all special tests conducted, including gas flow tests. The depth reported shall be measured in feet. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple zone wells, depths from 0 through 10 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>755</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn <u>13,860</u>	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand <u>5,180</u>	T. Entrada	T.
T. Abo	T. Bone Springs <u>9,200</u>	T. Wingate	T.
T. Wolfcamp <u>11,820</u>	T. Rustler <u>820</u>	T. Chinle	T.
T. Penn.	T. Castile <u>2,445</u>	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4800	5160	360	Anhydrite				
5160	5220	60	Limestone				
5220	5910	690	Sand & Shale				
5910	6320	410	Sandstone and Limestone				
6320	6520	200	Dolomite & Sand				
6520	8980	2460	Sandstone, shale & Limestone				
8980	10400	1420	Limestone & Shale				
10400	10730	330	Shale				
10730	11060	330	Limestone & Shale				
11060	11120	60	Sandstone				
11120	11550	390	Limestone & Shale				
11550	13600	2050	Shale & Limestone				
13600	13680	80	Limestone				
13680	13870	190	Shale				
13870	14250	380	Limestone				