

OIL CONSERVATION DIVISION
P. O. BOX 2008
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF PERMITS REQUIRED	
DISTRIBUTION	
SANTA FE	
FILE	
USE	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATION	
REGISTRATION OFFICE	

Operator
American Trading and Production Corporation

Address
P. O. Drawer 992, Midland, Texas 79702

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner: N/A

III. DESCRIPTION OF WELL AND LEASE *Talco-Strawn R-7131 (12-1-82)*

Lease Name Talco Unit	Well No. 2	Pool Name, including Formation Undesignated	Kind of Lease State, Federal or Fee	Lease No. LG0052
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Location
Unit Letter N ; 1980 Feet From The West Line and 660 Feet From The South
Line of Section 2 T. 26-S Range 35-E , NMPM, Lea County

IV. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Lantern	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2281, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas 79978
If well produces oil or liquids, give location of tanks. Unit <u>N</u> Sec. <u>2</u> Twp. <u>26-S</u> Rge. <u>35-E</u>	Is gas actually connected? <u>No</u> When

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

V. COMPLETION DATA

Designate Type of Completion - (X) Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐	Date Spudded 12-15-81	Date Compl. Ready to Prod. 6-19-82	Total Depth 14256	P.B.T.D. 14202
Elevations (DF, RKB, RT, CR, etc.) 3128' GR	Name of Producing Formation Strawn	Top Oil/Gas Pay 13880	Tubing Depth 12138	Depth Casing Shoe 14256
Perforations 14042-060				

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	552'	600 sxs "C"
12 1/4"	10 3/4"	5193.4'	2700 sxs Tite, 400 sxs "C"
9 1/2"	7 5/8"	12607	850 sxs Tite, 300 sxs cl "H"
6 1/2"	5" liner	12138 - 14, 256'	225 sxs cl "H" 50-50 poz

VI. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
471	4 hours	None	N/A
Testing Method (pilot, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size
Back pressure test	6810 psig	Packer	3/4"

VII. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James S. Ferguson
(Signature)
Production Clerk
(Title)
SEP 20 1982

OIL CONSERVATION DIVISION
SEP 20 1982

APPROVED _____, 19____

BY JERRY SEXTON
TITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.
All wellheads on this form must be filled out completely for all wells on new oil and gas fields.
FILL IN ONLY ONE OF I, II, III, AND VI for change of field and notes on the well. Do not fill out more than one.
Separate forms must be filed for each pool in a field.