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LAND OFFICE		
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG0052	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
American Trading & Production Corporation		Talco Unit
3. Address of Operator		9. Well No.
P. O. Drawer 992 Midland, TX 79702		2
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>N</u> , <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM		Undesignated
THE <u>South</u> LINE, SECTION <u>2</u> TOWNSHIP <u>26-S</u> RANGE <u>35-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3128' GR		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☒

CASING TEST AND CEMENT JOB ☒

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 20" OD conductor pipe at 40' and cement with 3 1/2 yards Redi-Mix.

Spud 17 1/2" hole @ 10:15 a.m. 12-15-81. Drilled to 552'. Set 13 3/8" OD casing @ 552' and cement with 600 sxs. class "C", 2% CaCl₂ and 1/4#/sxs. celloseal; circulated 100 sxs. to surface.

Drilled 12 1/4" hole to 5190'; ran GR-Sonic-Caliper log 5190' to surface; ran 10 3/4" OD casing and set @ 5190' and cemented in two stages as follows: 1st stage, 1400 sxs. pacesetter lite plus 300 sxs. class "C", circulated out 200 sxs. to surface; 2nd stage, thru DV tool at 2025' w/1300 sxs. pacesetter lite plus 100 sxs. class "C", circulated 500 sxs. to surface.

Nipple up BOP stack. Test stack and manifold w/5000#. Pressure 10 3/4" csg. to 1500# for 30 minutes, O.K. Drill thru DV tool and pressure 10 3/4" csg. to 1500# for 30 minutes, O.K.

Ran 9 1/2" bit. Drilled cement, float collar and shoe; drill new formation at 3:00 p.m. 1-17-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jamye Atchley TITLE Production Clerk DATE January 18, 1982

APPROVED BY TITLE DATE JAN 18 1982

CONDITIONS OF APPROVAL, IF ANY: