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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name

W. H. King*

9. Well No.

4

2. Name of Operator
Doyle Hartman

3. Address of Operator
Post Office Box 10426 Midland, Texas 79702

10. Field and Pool, or Wildcat

Jalmat (Gas)

4. Location of Well.
UNIT LETTER M LOCATED 990 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE OF SEC. 6 TWP. 23S RGE. 37E

12. County

Lea

15. Date Spudded 11-07-81 16. Date T.D. Reached 11-18-81 17. Date Compl. (Ready to Prod.) 6-18-85 18. Elevations (DF, RKB, RT, GR, etc.) 3405' DF 19. Elev. Casinghead 3394' GL

20. Total Depth 4000' 21. Plug Back T.D. 3447' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By _____ Rotary Tools _____ Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
3048-3169 w/20 (Yates)

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
CNL-DSN-GR log & Forxo-Guard Log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	23#	419'	12-1/4	325 sx Class C	----
5-1/2	14#	4000'	7-7/8	250 sx 50-50 Poz & 450 sx Econolite	----

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
20 shots with 1 shot each at: 3048, 3053, 3057, 3061, 3065, 3070, 3073, 3077, 3081, 3085, 3089, 3117, 3161, 3166, 3169, 3173, 3177, 3181, 3185, 3189

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 3048-3169 AMOUNT AND KIND MATERIAL USED 4250 gal 15% MCA

33. PRODUCTION
Date First Production 6-18-85 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test <u>6-18-85</u>	Hours Tested <u>6</u>	Choke Size <u>16/64</u>	Prod'n. For Test Period <u>0</u>	Oil - Bbl. <u>0</u>	Gas - MCF <u>7</u>	Water - Bbl. <u>0</u>	Gas - Oil Ratio <u>Dry Gas</u>
Flow Tubing Press. <u>FTP= 8</u>	Casing Pressure <u>FCP=43</u>	Calculated 24-Hour Rate <u>0</u>	Oil - Bbl. <u>0</u>	Gas - MCF <u>28</u>	Water - Bbl. <u>0</u>	Oil Gravity - API (Corr.) <u>----</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Harold Swain

35. List of Attachments
Logs previously furnished by John Yuronka

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Larry G. Yuronka TITLE Engineer DATE June 19, 1985

* Well formerly John Yuronka Delport-King No. 1