

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator John Yuronka	8. Farm or Lease Name Dalport King
3. Address of Operator 102 Petroleum Bldg., Midland, TX 79071	9. Well No. 1
4. Location of Well UNIT LETTER M, 990 FEET FROM THE South LINE AND 330 FEET FROM West LINE, SECTION 6 TOWNSHIP 23-S RANGE 37-E N.M.P.M.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3405' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/16/83 to 2/22/83: Ran Tracer Survey and found 39% of fluid going down inside the casing. Could not get below 3833' due to bridge. Ran tubing, rods and pump. Pump stuck and had to pull rods, pump, and tubing. Ran scraper to clean tubing and put well back on production.

3/16/83 to 3/18/83: Could not find bridge at 3833'. Cleaned out scale, sand, and paraffin. Got to 3901' with packer and set it there. Pumped in 38BF - pressure at 300# in beginning and then went on vacuum. Welox could not go below 3883' with Bridge Plug, and set there. Placed 17' of cement on top of packer. PBTD 3866'.

Before: OBOPD, 28BWPD & Gas TSIM

After: Trace of oil, 18BWPD & Gas TSIM

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John Yuronka TITLE Authorized Agent DATE March 30, 1983

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE MAR 6 1983

CONDITIONS OF APPROVAL, IF ANY: