

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL				7. Unit Agreement Name			
b. TYPE OF COMPLETION				8. Farm or Lease Name			
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				Dalport King			
2. Name of Operator				9. Well No.			
John Yuronka				1			
3. Address of Operator				10. Field and Pool, or Wildcat			
102 Petroleum Building, Midland, Texas 79701				Langlie Mattix			
4. Location of Well				12. County			
UNIT LETTER <u>M</u> LOCATED <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM				Lea			
THE <u>West</u> LINE OF SEC. <u>6</u> TWP. <u>23S</u> RGE. <u>37E</u> NMPM							
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
11-7-81		11-18-81		12-12-81		3405' DF	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
4000'		3950'				Rotary Tools	
						Cable Tools	
						0-4000'	
24. Producing Interval(s), of this completion - Top, Bottom, Name							25. Was Directional Survey Made
3564' - 3793' 7 Rivers & Queen							No
26. Type Electric and Other Logs Run							27. Was Well Cored
Compensated Density Dual Spaced Neutron & Guard-Forxo							No
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	23#	419'	12-1/4"	325 sxs. Class "C"		---	
5-1/2"	14#	4000'	7-7/8"	250 sxs. Class "C"			
				Pozmix A & 450 sxs.			
				Econolite		---	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	3772'	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3564', 3567', 3636', 3760', 3764', 3768', 3771', 3774', 3778', 3782', 3789' & 3793' w/1 SPF				DEPT. INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				3564' - 3793' 1650 gals. 15% MCA Acid			
				3564' - 3793' 2500 gals. 15% NE Acid			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-12-82		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-20-82	24	2"	10.46	3.4	2.76	356	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
---	---	10.46	3.4	2.76	36		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented						Clarence L. Armstrong	
35. List of Attachments							
Compensated Density Dual Spaced Neutron & Guard-Forxo							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>John Yuronka</u>				TITLE <u>Authorized Agent</u>		DATE <u>1-29-82</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1373'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1567'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2766'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3042'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3256'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3600'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1373	1373	Caliche & Red Bed				
1373	1567	194	Anhydrite				
1567	2766	1199	Anhydrite & Salt				
2766	3042	276	Dolomite & Anhydrite				
3042	3256	214	Sand & Dolomite				
3256	4000	744	Dolomite & Sand				

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