

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
John Yuronka
Address
102 Petroleum Building, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
CASINGHEAD GAS MUST NOW BE
3/12/82
APPROVAL VALID FOR 30 DAYS
PERMIT EXPIRES
UNLESS DRILLING UNDERWAY

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Dalport King	1	Langlie Mattix	State, Federal or Fee	
Location				
Unit Letter	M	990	Feet From The South	Line and 330
Line of Section		6	Township	23-S
			Range	37-E
				NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Scurlock Oil Company	723 Western Unite Life Bldg. Midland, TX 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	L	6	23-S	37-E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
11-7-81	12-12-81	4000'	3950'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top of Formation	Tubing Depth					
3405' DF	7 Rivers & Queen	3564'	3772'					
Perforations	Depth Casing Shoe					4000'		
3564' - 3793' w/1 SPF								
TUBING, CASING, AND CEMENT RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	419'	325					
7-7/8"	5-1/2"	4000'	700					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after completion of well and must be equal to or greater than allowable production of lease)

Date First New Oil Run To Tanks	Date of Test	Method of Flow (pump, gas lift, etc.)	
1-12-82	1-20-82	Pumping	
Length of Test	Tubing Pressure	Choke Size	
24 hrs.	-----	2"	
Actual Prod. During Test	Oil-Bbls.	Water-MCF	Gas-MCF
13.22 Bbls.	10.46	2.76	3.4

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED FEB 1982, 19
BY Jerry Sexton
Dist. & Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

John Yuronka
(Signature)

Authorized Agent
(Title)

January 29, 1982
(Date)