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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator John Yuronka		5. State Oil & Gas Lease No.
3. Address of Operator 102 Petroleum Building, Midland, Texas 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>23-S</u> RANGE <u>37-E</u> NMPM.		8. Farm or Lease Name Dalport King
15. Elevation (Show whether DF, RT, GR, etc.) 3405' DF		9. Well No. 1
		10. Field and Pool, or Wildcat Langlie Mattix
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth 4000'.

Ran 98 joints - 3990' - of 5-1/2" 14# K-55 S.T. & C. csg. and set at TD. Cemented w/250 sxs. Class C Pozmix "A" 2% Gel w/9# salt and 450 sxs. Class C Econolite 3% Gel w/1/4# Flocele. Determined from caliper log and added 35% excess to Econolite. Circulated 185 sxs. 43' of cement left in pipe. Plug down at 12:40 AM on 11-19-81. Tested csg. and cement w/1000# for 30 mins. after 18 hours and held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Yuronka

TITLE Authorized Agent

DATE 11-23-81

APPROVED BY Orig. Signed by

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 25 1981