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DISTRIBUTIO		Г	
SANTA FE	 		
FILE			
U.S.G.S.	 		
LAND OFFICE	 		
IRANSPORTER	OIL		
THANS OR I EM	GAS		
OPERATOR			
PRORATION OF			
Operator			
Enron Oil &	Gas (Comp	any
Address			
P. O. Box 22	67, N	11d1	.anc
December 1	-		

NEW MEXICO OIL CONSERVATION CO SSION

Form C-104

	FILE	 	REQUES	T FOR ALLOWABL	Supersedes Old C-104 and		
	U.S.G.S.		AUTHORIZATION TO TE	AND RANSPORT OIL AND NATUR.	Effective 1-1-65		
	LAND OFFICE		No monitor to the	KANSFORT OIL AND NATUR	AL GAS		
	TRANSPORTER OIL						
	OPERATOR GAS						
	PRORATION OFFICE	-}					
1.	Operator		L				
	Enron Oil & Gas Com	pany	,				
	Address	_					
	P. O. Box 2267, Mid						
	Reason(s) for filing (Check prope	r box)		Other (Please explain)			
	Recompletion		Change in Transporter of:	<u></u>	• .		
	Change in Ownership X		Oil Dry C	= Judings open	ator Name		
			Cond	lensate	•		
	If change of ownership give named address of previous owner.	me	HNG OIL COMPANY, P. O.	Box 2267 Midland Te	was 70702		
	and decrees of previous buner			Total alloy, Interesting, 16.	AdS 79702		
11.	DESCRIPTION OF WELL A	ND L		<u> </u>	,		
	Lease Name		Well No. Pool Name, including	Killia of L	ease No		
	Madera 32 State Con	m.	1 Pitchfork Ra	anch Morrow State, Fe	deral of Fee State LG359- &		
	1 .				A4096		
	Unit Letter C :	660	Feet From The north Li	ine and <u>1980</u> Feet Fi	om The West		
	Line of Section 32	Town	iship 24S Range	34E , NMPM,	.		
	1/2		243 //4/2	34E , NMPM,	Lea County		
III.	DESIGNATION OF TRANSP	ORT	ER OF OIL AND NATURAL G	AS			
	Name of Authorized Transporter o	_	== - -	Address (Give address to which a	oproved copy of this form is to be sent)		
	Enron Oil Trading	& Tr	EO I Energy Operating LP	Box 20108, Shreveport	, LA 71120		
	Name of Authorized Transporter of		T.		oproved copy of this form is to be sent)		
	Transwestern Pipel:		Company UnitOliseFileroTyTeornege.	Box 2521, Houston, Te			
	If well produces oil or liquids, give location of tanks.	1	c ru 32 rergy corp. 34	Yes	When 8/6/82		
	If this production is commingled		Effective 1-1-93		0,0,02		
· IV.	COMPLETION DATA	With	that from any other lease or pool,	give commingling order number:	•		
	Designate Type of Compl	etion	(Y) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Rest		
	Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.		Name of Deaduring Formation				
	in the state of th	.,	Admie of Floadicing & otherston	Top Oil/Gas Pay	Tubing Depth		
	Perforations				Depth Casing Shoe		
į	<u> </u>	•					
			TUBING, CASING, AN	D CEMENTING RECORD			
-	HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
ŀ							
ŀ	· · · · · · · · · · · · · · · · · · ·	\dashv	· · · · · · · · · · · · · · · · · · ·				
ŀ							
ν.	TEST DATA AND REQUEST	FOR	ALLOWARIE (Test must be a	fra management of a second of the second of			
	OIL WELL		able for this de	pith or be for full 24 hours)	oil and must be equal to or exceed top allo		
Ī	Date First New Oil Run To Tanks		cate of Test	Producing Method (Flow, pump, gas	lift, etc.)		
1							
1	Length of Test	1	ubing Pressure	Casing Presoure	Choke Size		
-	Actual Prod. During Test	-	ll • Bbis.	Water - Bble.	,		
i	Acted 7 (oct Danie) 1021			7.00	Gae - MCF		
Ĺ							
(GAS WELL			· · · · · · · · · · · · · · · · · · ·			
ſ	Actual Prod. Test-MCF/D	L	ength of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
		ر					
- 1	Testing Method (pitot, back pr.)	17	ubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
L							
/I. C	CERTIFICATE OF COMPLIA	INCE		OIL CONSER	ATION COMMISSION		
_			•	APPROVED MAR 2 4 1987			
I	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED				
•			BY ORIGINAL SIGNED BY JERRY SEXTON				
			TITLEDISTRICT I SUPERVISOR				
()							
	Bear Silon (Signalure)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a nawly drilled or despendently, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.				
	Betty Gildon, Regulatory Analyst						
_	(Titie)						
	2/10/87			1	II. III, and VI for changes of owner		
	(Date)			well name or number, or transporter, or other such change of condition			

Separate Forms C-104 must be filed for each pool in multiple