MINTER OF THE PERSON	-		
HGY : IN ININERALS DEPAR		Nest 1 are a 1	
SC. SF CETTER RECEIVED	- Manual - Community - Communi	TION DIVISION	Fau. 6 360
DISTRIBUTION P. O. BOX 2088			Form C-103 Revised 10-1-78
PARTY : E.	SANTA FE, NEW	MEXICO 87501	
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State Fee X
OPERATOR			5, Store Off & Gas Lease No.
AND THE REAL PROPERTY AND THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TRANSPORT OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT DEL THIS FORM FOR PROPOSALS TO CHILL ON TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. (DO NOT DEL THIS FORM FOR PERMIT - " (FORM E-101) FOR SUCH PROPOSALS.)			
THE SAS WELL S	OTHER-		7. Unit Agreement Name
ne of Cperator			0. Farm of Lease Name
Alpha Twenty-One Production Company			Lea
dress of Operator			9, Well No.
P.O. Box 1206, Jal, NM 88252			1 2
cation of well			10. Field and Pool, or Wildest
A	850 reer from the North	950	Teague Tubb
	17 TOWNSHIP 23S	•	
	15. Flevation (Show whether 3	DF, KT, GR, etc.) 327	12. County Lea
	ck Appropriate Box To Indicate N FINTENTION TO:	•	ther Data T REPORT OF:
DRAMILY ABANDON	PLUS AND ABANDON	REMEDIAL WORK	ALTERING CASING PLUG AND ABANDONMENT X
OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENY JOB	-
нея		ОТМЕЯ	
escribe Proposed or Complete ork) SEE RULE 1703.	d Operations (Clearly state all pentinent deta	ails, and give pertinent dates, includin	g estimated date of starting any proposed
11-26-84	(Rigged pulling unit up 11-20-84 and shut down for Holidays) Pulled and laid down rods. Started to install BCP when well started flowing. Killed well and installed BOP. Pumped brine water down backside and well went on vacuum after 105 bbls. Pulled tubing and set CIBP at 6050'. RTH with tubing and circulate hole with 10# salt gel/bbl. of brine water. Set 10 sx (100') plug on top of CIBP from 6050' - 5950'. Laid 78 jts down.		
11-27-84	15 sx plug (150') from 3775' - 3625'. Laid down 80 jts. 15 sx plug (150') from 1175' - 1025'. Laid down 32 jts.		

All Aunsforce Title VP/Energy Resources DATE 12-4-84.

B.W. Lansford Office Office GAS INSPECTION MAY COMMENTED TO THE VP/Energy Resources DATE 12-4-84.

10 sx plug (100') at surface. Laid down 4 jts.

Used Class "C" neat cement Casing was not recovered .

Location was cleaned Erected dry hole marker