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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Alpha Twenty-One Production Company		8. Farm or Lease Name Lea
3. Address of Operator 2100 First National Bank Building, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER <u>A</u> , <u>850</u> FEET FROM THE <u>North</u> LINE AND <u>950</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3327 Ground Level		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Casing and Cementing ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The well was spudded 12-29-81.

Drilled 12 $\frac{1}{4}$ " hole and set 1,117.72' of 8-5/8" J-55 24 Lb. surface casing and cemented with 550 Sx. Class C. Circulated 69 Sx. (Work accomplished 12-31-81). W.O.C. 18 Hrs. Pressured to 850 Lbs. for 30 minutes. Held OK.
Drilled 7-7/8" hole and set 5 $\frac{1}{2}$ " K55 17 Lb. production casing as follows:

Guide Shoe	1.60'
One Jt. 5 $\frac{1}{2}$ " Casing	39.99'
Float Collar	1.55'
67 Jts. 5 $\frac{1}{2}$ " Casing	2,664.94'
DV Tool	3.10
101 Jts. 5 $\frac{1}{2}$ " Casing	3,980.03'
Total	6,691.21'

Pressure tested first stage by holding 1500 Lbs. for five minutes. Held OK.
Pressure tested second stage by holding 2500 Lbs. for five minutes. Held OK.

Cemented as follows:

1st. Stage - 455 Sx. 50-50 Pozmix Cl. C with 2% Gel, .2 Halite 4, 6 Lb. Salt, $\frac{1}{4}$ Lb. Flocele.
2nd. Stage - 800 Sx. Halliburton Lite with 15 Lb. Salt, 5 Lb. Gilsonite, $\frac{1}{4}$ Lb. Flocele and 200 Sx. Cl. C with 4 Lb. Salt. Circulate 100 Sx. (Work accomplished 6:15 A.M. 1-20-82).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tommy Phillips TITLE Executive Vice President DATE January 25, 1982
APPROVED BY Les Clements TITLE Oil & Gas Insp. DATE 1-27-82
CONDITIONS OF APPROVAL, IF ANY:

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