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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Alpha Twenty-One Production Company		8. Farm or Lease Name Lea
3. Address of Operator 2100 First National Bank Building, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER <u>A</u> <u>850</u> FEET FROM THE <u>North</u> LINE AND <u>950</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>23 S</u> RANGE <u>37 E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3327 Ground Level		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Completion Attempt</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Attempted completion in the Drinkard as follows:

Perforated 6451, 6457, 6459, 6462, 6464, 6468, 6480, 6483, 6488, 6498, 6500, 6510, 6512, 6518, 6532, 6542, 6543, 6544.

Acidized with 4000 Gals. 15% NEFE.

Fraced with 40,000 Gals. Frac Fluid and 40,000 Lbs. Sand.
Recovered total load and formation water with small show of oil.

Installed CIBP at 6410' and dumped 1½ Sx. cement on top.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tommy Phillips TITLE Executive Vice President DATE March 23, 1982
APPROVED BY JERRY SUTTON TITLE Secretary DATE MAR 23 1982
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 24 1982

SEC 2
NOBLE OFFICE