

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. LC-068221(1)	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONOCO INC.				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 450, Hobbs, N.M. 88240				8. FARM OR LEASE NAME Russell Federal 17, J. & L.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 660' FWL At top prod. interval reported below At total depth				9. WELL NO. 11	
14. PERMIT NO.				DATE ISSUED	
15. DATE SPUNDED 2/9/82				16. DATE T.D. REACHED 2/21/82	
17. DATE COMPL. (Ready to prod.) 3/21/82				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3172' GR	
20. TOTAL DEPTH, MD & TVD 4500'				21. PLUG BACK T.D., MD & TVD 4450'	
22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4346' - 4378' Delaware				25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL-PDC				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1480'	12 1/4"	545sx	100sx
5 1/2"	15.5#	4500'	7 7/8"	950sx	90sx
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
NONE					
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	4378'				
31. PERFORATION RECORD (Interval, size and number)					
4346', 48', 50', 52', 54', 56', 58', 60', 62', 64', 66', 74', 76', 78' w/ 1JSFF					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
4346-4378'			3000 gals. 15% acid, 2766ls. crude, 16850 gals. gel, 35500 # 10/20 & 20/40 sd, 2766ls. 2% TFW		
33. PRODUCTION					
DATE FIRST PRODUCTION 3/27/82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 4/15/82	HOURS TESTED 24	CHUCK SIZE NA	PROD. N. FOR 24-HR PERIOD 64	OIL—BBL. 64	GAS—MCF. 98
FLOW, TUBING PRESS. NA	CASING PRESSURE NA	CALCULATED 24-HOUR RATE 64	OIL—BBL. 64	GAS—MCF. 98	OIL GRAVITY-API (CORR.) 42.2°
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED W. A. Van Dine			TITLE Administrative Supervisor		
DATE July 8, 1982			DATE July 8, 1982		

*(See Instructions and Spaces for Use)

MS6
2651
1961

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSTION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION

TOP

BOTTOM

DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

TOP

MEAS. DEPTH

TRUE VERT. DEPTH

RAMSEY SAND

4344

I.D.
4500

OIL AND WATER

RUSTLER

1736

SALT

1866

CASTILE

ANHYDRITE

4091

LAMAR SHALE

4302

RAMSEY SAND

4344