

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instruction on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 15042

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Starman Federal Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

So. Arroyo, Raja & Brown
Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28, T26S, R35E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Moore McCormack Energy, Inc.

3. ADDRESS OF OPERATOR

12790 Merit Dr., Ste. 800, Dallas, Texas 75251

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FN & EL of Sec. 28, T26S, R35E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3140' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

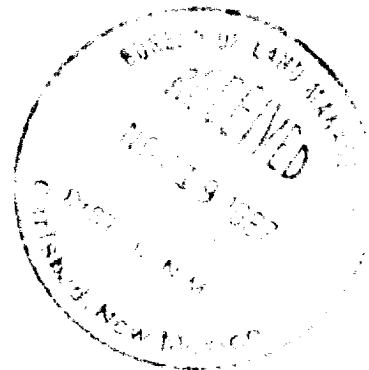
ABANDONMENT*

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(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moore McCormack Energy, Inc. proposes to plug the referenced well on approximately January 15, 1988. See attached Schematics and P&A Procedures, Well is currently unable to flow continuously into line pressure - loads up with water. Tested in 11/85 on compression; incremental rate would not pay for compressor rental. Improbable that stimulation or reperforation would markedly improve performance.



18. I hereby certify that the foregoing is true and correct

SIGNED

Gale M. Pherson

TITLE

Production Analyst II

DATE

November 12, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

12-10-87

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

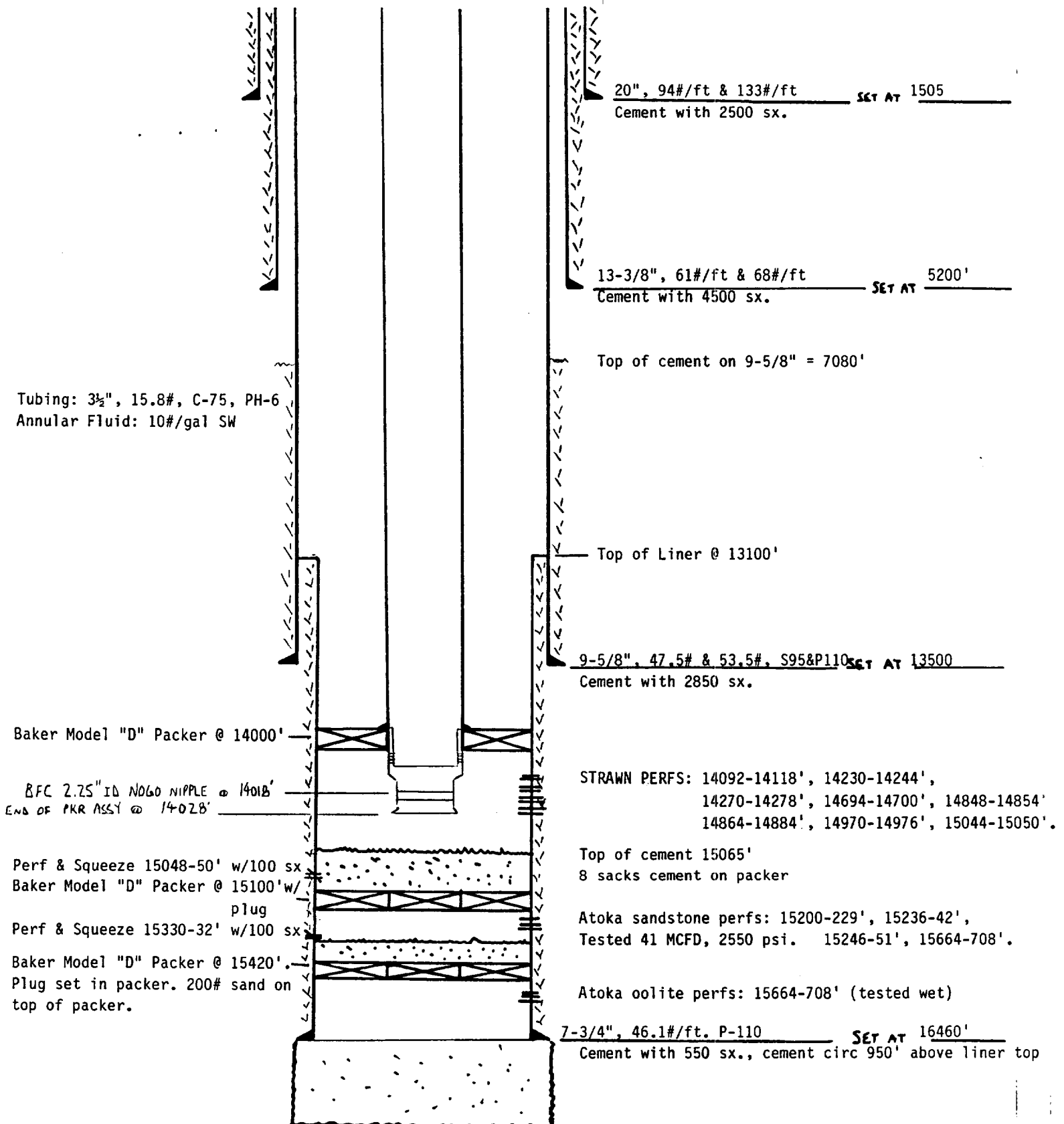
EXISTING CONDITIONS

Starman Federal No. 1

1980' FNL, 1980' FEL, Sec 28-T26S-R35E

Lea County, New Mexico

GL = 3139' KB = 3165'



Original TD 18535' (6/82). Open hole cement plug set 16460'-16820'.

MEP
01/25/87

PROPOSED P&A

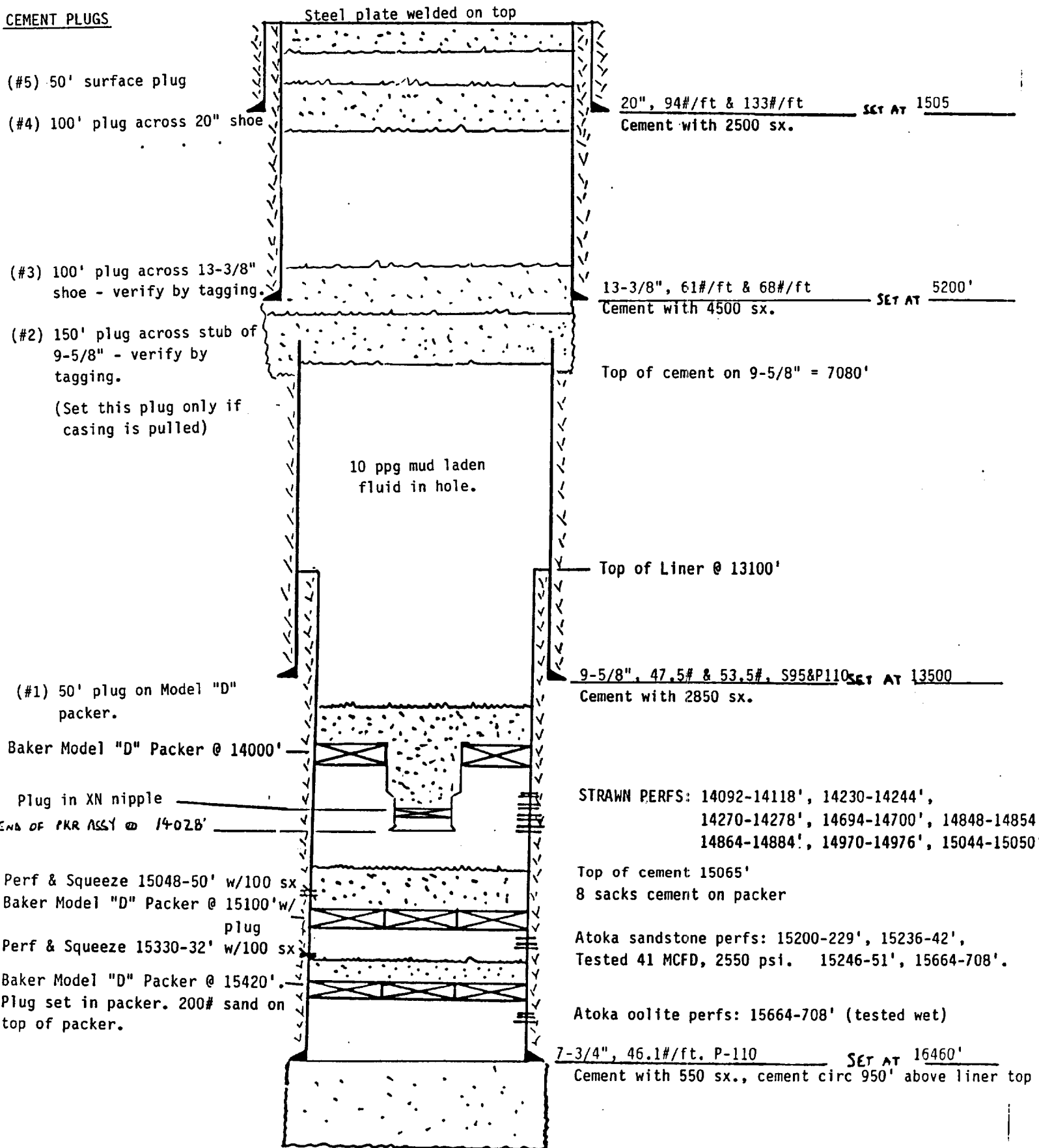
Starman Lateral No. 1

1980' FNL, 1980' FEL, Sec 28-T26S-R35E

Lea County, New Mexico

GL = 3139' KB = 3165'

CEMENT PLUGS



RECEIVED
JUL 11 1987
OCCO
HOBBS OFFICE

STARMAN FEDERAL NO. 1
LEA COUNTY, NEW MEXICO

Proposed P&A Procedure

1. RU Wireline. RIH and set plug in 2.25" No-go nipple at 14018'.
2. RU workover rig. Hold safety meeting.
3. Fill tubing with 50 bbl FW + 38 bbl 10#/gal mud.
4. PU seals out of packer. Displace 10#/gal saltwater out of hole with 10#/gal mud (Tubing volume = 88 bbl, Annular volume = 830 bbl).
5. ND tree. NU BOPs.
6. RU Cement Co. Spot 50' cement plug (PLUG #1) on model D packer. POOH. LD 6000' of 3½" tubing.
7. RU Wireline. Run casing inspection log from 7000' to surface.
8. If casing is to be pulled, PU casing spear and spear into casing. Free point casing & cut above free point. POOH, LD casing.
9. RIH with tubing open ended. Spot 150' cement plug (PLUG #2) centered across cut in 9-5/8" casing. Allow cement to set, verify plug by tagging.
10. Spot 100' cement plug (PLUG #3) across shoe of 13-3/8" casing. Allow cement to set, verify by tagging. This plug must be set even if no casing is pulled. (NOTE: Depending on where 9-5/8" casing is cut, it may be easier to combine plugs #2 and #3. This will be satisfactory as long as plug extends at least 75' above and below cut casing stub and 50' above and below 13-3/8" casing shoe.)
11. Spot 100' plug (PLUG #4) across shoe of 20" casing.
12. Spot 50' cement plug (PLUG #5) at surface.
13. Weld steel plate on top of casing. Stencil or bead well name, number, operator, and well location on plate.
14. Mark exact location of well with 4" OD steel marker set in concrete and extending at least 4' above mean ground level. Well name, number, and location will be stamped or welded onto marker.