APPROVED BY \_\_\_\_\_\_\_\_CONDITIONS OF APPROVAL, IF ANY:

## UNITED STATES IS NEW MEXICO 882405. LEASE

SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use form 9-331-0 for such proposals.)  1. oil gas well other  2. NAME OF OPERATOR Fraser Industries 3. ADDRESS OF OPERATOR P.O. Box 6099, Big Spring, Tx. 79720 A. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 330' FNL & 1650' FWL AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF Spudding FRACTURE TREAT SHUT-OFF Spudding REPAIR WELL PULL OR ALTER CASING CHECK STREET STREET STREET CANNEE COMPLETE CHANGE ZONES  6. IF INDIAN, ALLOTTEE OR TRIBE NAME  7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME EXXON "A" Federal 9. WELL NO.  10. FIELD OR WILDCAT NAME Double "X" Delaware 11. SEC., T., R. M., OR BLK. AND SURVEY OR AREA Sec. 23-24S-32E 12. COUNTY OR PARISH 13. STATE Lea NM 14. API NO.  15. ELEVATIONS (SHOW DF, KDB, AND WD) 3575 G.L. 3587 K.B.  16. IF INDIAN, ALLOTTEE OR TRIBE NAME  7. UNIT AGREEMENT NAME  EXXON "A" Federal 9. WELL NO.  10. FIELD OR WILDCAT NAME  LOUBLE "X" Delaware 11. OII "SEC., T., R. M., OR BLK. AND SURVEY OR AREA Sec. 23-24S-32E 12. COUNTY OR PARISH 13. STATE Lea NM 14. API NO.  15. ELEVATIONS (SHOW DF, KDB, AND WD) 3575 G.L. 3587 K.B.  15. ELEVATIONS (SHOW DF, KDB, AND WD) 3575 G.L. 3587 K.B.  16. IF INDIAN ALLOTTEE OR TRIBE NAME  17. UNIT AGREEMENT NAME  18. FARM OR LEASE NAME EXXON "A" FEDERAL  19. WELL NO.  11. OII "WELL REPORT OF SEC. T.	DEPARTMENT OF THE INTERIOR	NM -29694
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Section   Sect	reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
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SIGNED Level Court TITLE Petroleum Engineer 4-17-82		ACCEPTED
MAY 4 198C		
(This space for Federal or State office use)	SIGNED LEW / FUTLE Petroleum	Engineers 4-1/182 4 1982
	(This space for Federal or State of	ffice use)