DISTRICT SUPERVISOR

SPECIAL STIPULATIONS ATTACHED

Form approved, Budget Bureau No. 42-R1425.

N. M. OIL CONS. COMMISSION P. O. BOX 1983 THE RIPLICATE PROBES, NEW MEXICO 198220 DEPARTMENT OF THE INTERIOR

2	n -m	120	11/11
20	-0105°	27	ノシア
5 LEASE	DESIGNATION	AND SEDI	11 80

	CEO! O	CICAL CURV	- V			O. LEASE PESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY						NM-29694
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						-
a. TYPE OF WORK		DEEDEN!	\neg	DI LIC DA	רע 🗀	7. UNIT AGREEMENT NAME
b. Type of Well		DEEPEN		PLUG BAG	LK 📋	
—				NGLE MULTIP	LE [8. FARM OR LEASE NAME
WELL NAME OF OPERATOR (Ph. 915-263-1307)						EXXON "A" FEDERAL
FRASER INDUSTRIES, INC.						9. WELL NO.
3. ADDRESS OF OPERATOR	1100					- 1
	x 6099. Big Spr	inas. Texa	s 797	720		10. FIELD AND POOL, OR WILDCAT
P. O. Box 6099, Big Springs, Texas 79720 Location of Well (Report location clearly and in accordance with any State requirements.*)						Double "X" Delaware
At surface						11. SEC., T., R., M., OR BLE.
330'FNL & 1650' FWL of Sec. 23-24S-32E						AND SURVEY OR AREA
At proposed prod. zone Same						Sec. 23-24S-32E
_ _	AND DIRECTION FROM NEAR	REST TOWN OR POS	T OFFIC	E.		12. COUNTY OR PARISH 13. STATE
27 air m	iles west-north	west of Ja	I. N.	М.		Lea N.M.
5. DISTANCE FROM PROPO	OSED*). OF ACRES IN LEASE		OF ACRES ASSIGNED
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 3301 640				TOT	THIS WELL 40	
(Also to nearest drig, unit line, if any)				20. ROTA	ARY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1850 5100 Delaware					Rotary	
21. ELEVATIONS (Show who					1	22. APPROX. DATE WORK WILL START*
3575 G.L						February 25, 1982
23.		USAD GROUDS	SG ANI	O CEMENTING PROGRA	L M	
						
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT SETTING DEPTH			QUANTITY OF CEMENT	
11"	8 5/8"	24#		500'		fficient to circulate
7 7/8"	5 1/2"	14#		5100'	Su-	fficient to tie-back
	ALTERN	ATE CASING	& CE	EMENTING PROGRAI	M	
4.4.11					_	fficient to cinquists
11"	8 5/8"	24#		1100'		fficient to circulate
7 7/8"	5 1/2"	14#		5100 '	100	O sacks
1 f + o = co	tting and comon	ting produc	ation	ctring nav 7	onoc w	ill be perforated
					UIICS W	The periorated
and stimulated as needed for production.						JODES COSTONO SERVICE AND
Attached	are: 1. Well	Location	& Acr	reage Dedication	n Plat	
ATTACHEL					., , , , , ,	111
2. Supplemental Drilling Data 3. Surface Use Plan						
The prim	arv term of thi	s lease wi	ll ex	pire on 2-28-8	2, and	the special dicki survey
to be dr	illing over the	expiration	n dat	e to earn a 2-	year e	xters Somell, NEW MEXICO
	3	•			•	_
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM; If	proposal is to dee	pen or]	plug back, give data on p	resent pro-	ductive zone and proposed new productive
tone. If proposal is to	drill or deepen direction:	ally, give pertinen	t data	on subsurface locations a	nd measure	ed and true vertical depths. Give blowout
preventer program if an 24.	···					
XX-	a X		Δ	lgen†		February 4, 1982
agres A	Knaut		TLE			DATE
(This space for Fede	ral or State office use)					
	APPROVE			ADDOUGH DAME		
PERMIT NO.	, I IVO Y L I			APPROVAL DATE	-	
ļ.			TI P	in rkuVA	L SUBJE	CT TO DATE
CONDITIONS OF AFFROVAL, IF EB A1 6 1082 GENERAL REQUIREMENTS AND						
		- 1				

*See Instructions On Reverse Side