

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Maggie Lou Bigbee

2. Name of Operator
General Hydrocarbon Corporation

9. Well No.
1

3. Address of Operator
P.O. Box 88, Lovington, New Mexico 88260

10. Field and Pool, or Wildcat
Undefined

4. Location of Well
UNIT LETTER 0 LOCATED 2,190 FEET FROM THE East LINE AND 330 FEET FROM

12. County
Lea

THE South LINE OF SEC. 30 TWP. 25 S. RGE. 38 E. NMPM

15. Date Spudded 3/16/82 16. Date T.D. Reached 3/29/82 17. Date Compl. (Ready to Prod.) 6/14/82 18. Elevations (DF, RKB, RT, GR, etc.) 3046.5 Gr. 19. Elev. Casinghead 3049

20. Total Depth 3670 21. Plug Back T.D. 3630 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-3670 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 3533 - 3612 Penrose-Queen 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run Gamma, Density and Neutron 27. Was Well Cored no

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lb.	1150	12 1/4"	450 Sx 50:50 Poz and	
				200 sx "C" 2% CaCl	circulated
5 1/2"	14 lb	3664	7 7/8"	395 sx Pacesetter lite &	
				300 sx "C"	circulated

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3630	3588

31. Perforation Record (Interval, size and number)
3533 thru 3588 25 shots 1 inch

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 3533 - 3582 AMOUNT AND KIND MATERIAL USED 1600 gals 15% DS 30 acid
Frac 40,000 gals. X-link gel & CO₂ w/88,000 lbs sand

33. PRODUCTION
Date First Production 7-2-82 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1 1/2" DPSB Well Status (Prod. or Shut-in) Prod.
Date of Test 8-16-82 Hours Tested 24 Choke Size 1/4" Prod'n. For Test Period 5 Oil - Bbl. 35 Gas - MCF 3 Water - Bbl. 3 Gas - Oil Ratio
Flow Tubing Press. Casing Pressure 35 psi Calculated 24-Hour Rate 5 Gas - MCF 35 Water - Bbl. 3 Oil Gravity - API (Corr.) 36°

34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented Test Witnessed By Clay Plemons

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Clay Plemons

TITLE President

DATE 8-25-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including RRI and tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. The number of zones, Items 30 through 34 shall be reported for each zone. This form is to be filed in quadruplicate except on flow logs, where only one copy is required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>886</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <u>1120</u>	T. Strawn	T. Kirtland Fossiliferous	T. Penn. "C"
B. Salt <u>2480</u>	T. Azusa	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>2690</u>	T. Mue	T. Cliff House	T. Leadville
T. 7 Rivers <u>2910</u>	T. Denver	T. Menefee	T. Madison
T. Queen <u>3410</u>	T. Sylvania	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paldeck	T. Ellenburger	T. Dakota	
T. Blaine	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Pennian	
T. Cisco (Hough C)		T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from <u>3533</u> to <u>3586</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	
No. 2, from _____ to _____ feet	
No. 3, from _____ to _____ feet	
No. 4, from _____ to _____ feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1450	1450	Red Bed Anhy				
1451	2480	1029	Salt anhy				
2481	3260	779	Anhy				
3261	3670	409	Lime Anhy				

RECEIVED
AUG 25 1982
O.C.O.
HOBBS OFFICE