BTATE OF NEW MEXICO			F actor 6 104
BY AND MINERALS DEPARTMENT	OIL CONSERVA	TION DIVISION	Form C-104 Revised 10-1-78
DITTOH	P, O, BO		
FANTA / 8	SANTA FE, NEW	/ MEXICO 87501	
LAND OFFICE	REQUEST FOR	R ALLOWABLE	
0 A 6		ND PORT OIL AND NATURAL GAS	
PADRATION OFFICE			
GENERAL HYDROCAR	BON CORPORATION		
P.0. Box 88	Lovington, NM 88260		
Feason(s) for filing (Check proper bo New Well X	Change in Transporter of:	Other (Place raplay) + 1	GAS MUST NOT BE EX 10/1/82
Recompletion	Cil X Dry Ga		EXCEPTION TO RANTO
Change in Ownership	Casinghead Gas Conden).
I change of ownership give name and address of previous owner		The state state state of the st	
DESCRIPTION OF WELL ANI			
Maggie Lou Bigbee	Well No. Pool Name, Including Fo	rmalion Kind of Lee	
Location	<u></u>	at the shart.	Cauth
Unit Letter0; 219	90 Feel From The East Line	e and Feet From	n The South
Line of Section 30 T	waship 25 S. Range 38) Е. , _{NMPM} , Lea	County
	RTER OF OIL AND NATURAL GA		roved copy of this form is to be sent)
Name of Authorized Transporter of C Navajo Croude Oil	Purchasing Co.	E. Main Artesia	A, NM 88210
Name of Authorized Transporter of C	asingheat Gas X or Dry Gas	Address (Give address to which app Jal, New Mexico	roved copy of this form is to be sent)
El Paso Natural Ga	Unit Sec. Twp. Rge.	Is gas actually connected?	\hen
give location of tanks.	0 30 25 S. 38 E.	L	within next 21 days
f this production is commingled w COMPLETION DATA	with that from any other lease or pool,		
Designate Type of Complet	ion - (X) Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Hestv. Dill, Restv.
Date Spudded 3/16/82	Date Compl. Ready to Prod. 6/14/82	Total Depth 3630	P.B.T.D. 3630
Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3046.5 Gr. Perforations	Queen-Penrose	3410	3588 Depth Casing Shoe
3533 thru 3612			
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
124"	8 5/8" & 2 3/8"	1150'	450 sx 50:50 poz and
7 7/8"	5 ¹ / ₂ " & 2 3/8"	3664	200 sx "C" 2% CaCl 395 sx pacesetter lite &
			i 300 sx "C" iii and must be equal to or exceed top allow
TEST DATA AND REQUEST : OIL WELL	able for this de	pter recovery of total volume of total c pth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oll Run To Tanks 7-2-82	Dote at Test 8-16-82	pumping	
Length of Teet 24 hrs	Tubing Pressure	Casing Pressure 35 psi	Choke Size . 1/4"
Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas-MCF 35
	5	3	
GAS WELL			Gravity of Condensate
Actual Prod. Tool-MCF/D	Longth of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Teeting Hethod (pitot, back pr.)	Tubing Presewe (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE		ATION DIVISION
and the state of the	translations of the Oil Communities	APPROVED)82, 19
I hereby certify that the rules and regulations of the Oll Conservation pivision have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY	
	· •	TITLE DISTRICT	A FUN SUPR
1 p. In		This form is to be filed I	n compliance with MULE 1104,
Laf Klas	(natwe)	I	lowable for a newly drilled or despens gamted by a tabulation of the deviation of the deviation of the deviation
President		All esclions of this form	curdance with AUCK (1). most be filled out completely for allow
6	Tstle)	able on new and recompleted	wells, It ill and VI for charges of owner
8-25-82	()a(e)	well name or resulter, or trans;	noter, or other such change of conditie. nort be filed for each pool in multipi
		Separate Lema C-104 n Lemmated wells.	Contraction and second for a second to

RECEIVED AUG 2.5 1982 No. 15 OFFICE

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