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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-105  
Effective 1-1-65

Operator Pogo Producing Company	
Address P. O. Box 10340, Midland, Texas 79702	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Request an allowable in the amount of 200 barrels oil produced during the plugging & abandonment operations.
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of ownership give name and address of previous owner	

I. DESCRIPTION OF WELL AND LEASE

Lease Name Mosbacher 20	Well No. 1	Pool Name, including Formation Bradley-Wolfcamp	Kind of Lease State, Federal or Fee Federal	Lease No. NM 14160
Location				
Unit Letter K	1980	Feet From The South	Line and 1980	Feet From The West
Line of Section 20	Township 26-S	Range 34-E	Lea County	

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Enron Oil Trading & Transport Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 20108, Shreveport, Louisiana 71120					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 20	Twp. 26-S	Rge. 34-E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same hole	Drill New
Date Spudded	Date Compl. Ready to Prod.		Total Depth			F.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Production Superintendent
1/7/87

OIL CONSERVATION COMMISSION

APPROVED	9 1987	19
BY	ORIGINAL SIGNED BY JERRY SEXTON	
TITLE	DISTRICT I SUPERVISOR	
This form is to be filed in compliance with RULE 1104.		
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the data tests taken on the well in accordance with RULE 111.		
All sections of this form must be filled out completely for a well on new and recompleted wells.		
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of data.		