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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

I. Operator
Pogo Producing Company
Address
P.O. Box 10340 Midland, Texas 79702
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Mosbacher 20 Well No. 1 Pool Name, Including Formation. ~~Wildcat~~ Wolfcamp *Reactivated* Kind of Lease Federal Lease No. NM 14160
Location
Unit Letter K, 1980 Feet From The South Line and 1980 Feet From The West
Line of Section 20 Township 26-S Range 34-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
UPG Falco P.O. Box 20108 Shreveport, LA 71120
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
The New Energy Co. 200 N. Loraine #1040 Midland, TX. 79701
If well produces oil or liquids, give location of tanks. Unit K Sec. 20 Twp. 26-S Rge. 34-E Is gas actually connected? Yes When 9/9/85

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't	Drill, Re-
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
5/20/82	4/15/83	20,100'	15,150'					
Elevations (DT, F.A.B., RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3350' GR	Wolfcamp	13,382'	13,345'					
Perforations			Depth Casing Shoe					
13,423'-13,405', 13,392'-13,382'			20,060'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
26" / 17 1/2"	20" / 13 3/8"	902' / 5318'	1550 sxs-circ/4800 sxs					
12 1/4" / 8 1/2"	9 5/8" / 7 3/4"	12,886'/12,465'-18,152'	2500 sxs / 1225 sxs					
6 1/2"	5"	17,739'-20,060'	750 sxs					
	2 7/8"	13,345'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
2145	4 hrs	104	48
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Pressure	6960 psig	0	5/64" - 12/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bill Dill
(Signature)
Production Superintendent
(Title)

8/28/85

(Date)

OIL CONSERVATION COMMISSION

SEP 16 1985

APPROVED _____, 19__

BY ORIGINAL SIGNATURE _____
Executive Secretary

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 110.

All sections of this form must be filled out completely, except on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of well name or number, or transporter or other such change of data.

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SEP -9 1985

O.C.D.
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