

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

APR 13 1983

1. oil ☐ well gas ☒ well other OIL & GAS
2. NAME OF OPERATOR MINERALS MGMT. SERVICE
Pogo Producing Company ROSWELL, NEW MEXICO

3. ADDRESS OF OPERATOR
P.O. Box 10340 Midland, Texas

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 1980' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: 1980' FSL & 1980' FWL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☒
☐

5. LEASE
14160
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mosbacher 20

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20, T-26-S, R-34-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3350' GR, 3377' KDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/23 to 3/2/83 TD 20,100 - Run tbg and retrievable pkr, psa 15,001'. Perf Atoka w/1 9/16" PBTB 15,950 tbg gun 2 JSPF 15,239-46' (16 holes). Acidize perf w/2000 gal 7 1/2% Moro-flo acid. Well flowed est 1 MMCFD and 240 BWPD. Ran temperature Noise Log. Log indicated fluid movement from below PBTB to perf. Reperforated 7 3/4" csg with 1 9/16" tbg gun 2 JSPF 15,239-46' (16 holes). Well flowed back est 15 BWPH.

3/3-19/83 TD 20,100 - Perf 7 3/4" csg with 1 9/16" tbg gun 15,354-58 (16 holes). Acidized PBTB 15,950 perfs 15,239-15,358' with 2000 gal 15% HCL acid. Displace 10 ppg brine with 15.5 ppg oil mud. POH with pkr. RIH with new pkr. PSA 14,610'. Cmt squeezed perf 15,239-15,358' with 75 sx C1 H w/1% Halad 22-A, 0.6% CFR-2, and 0.2% HR-5. Well flowing back 1" stream of water.

CONTINUED ON FOLLOWING SHEET

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED James R. Henry TITLE Division Engineer DATE 4/8/83
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

AUG 10 1983

RECEIVED

AUG 12 1983

O.C.D.
HOBBS OFFICE